



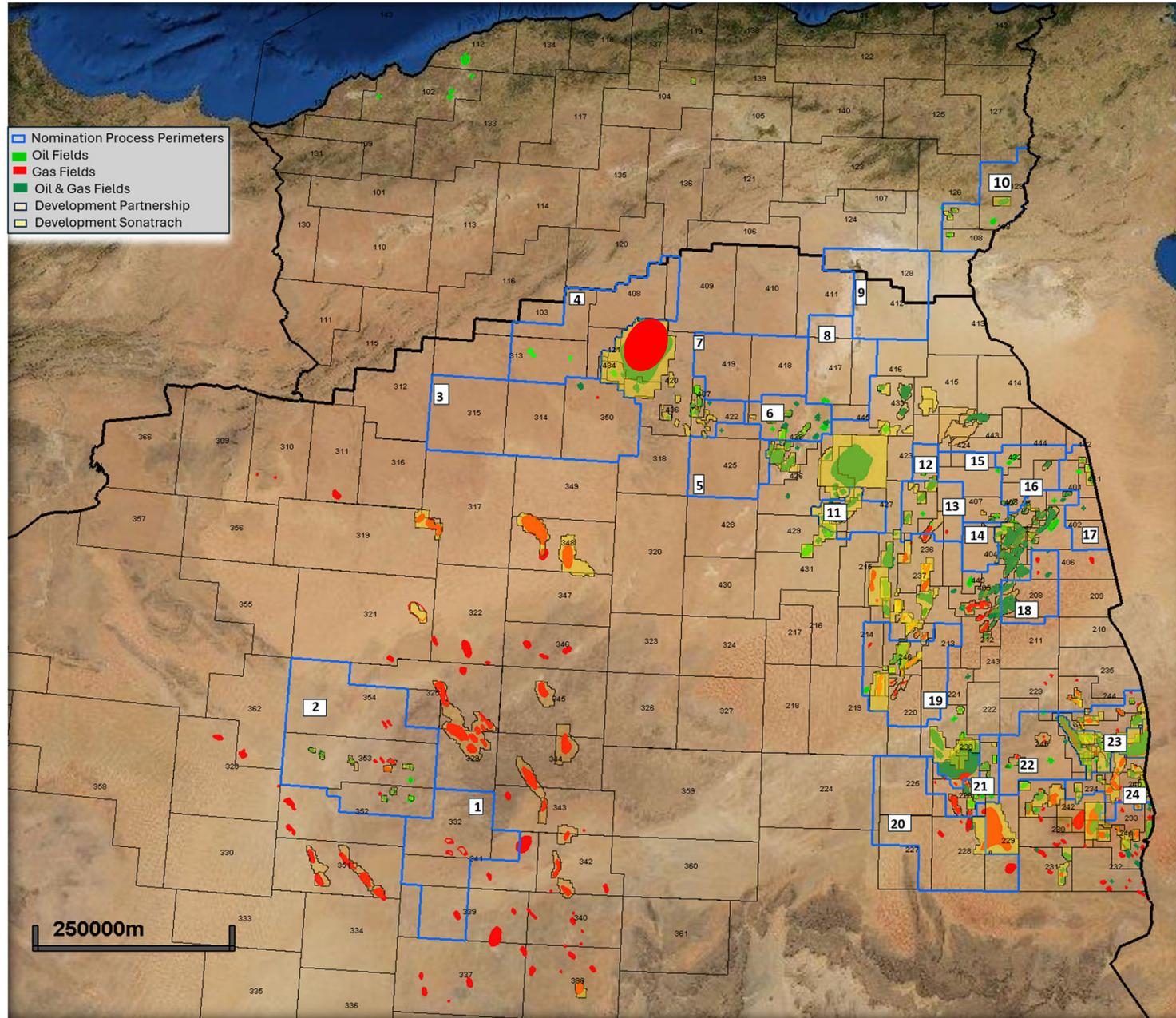
Algeria Bid Round 2026

Nomination catalogue

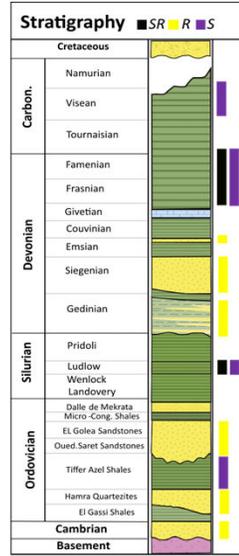
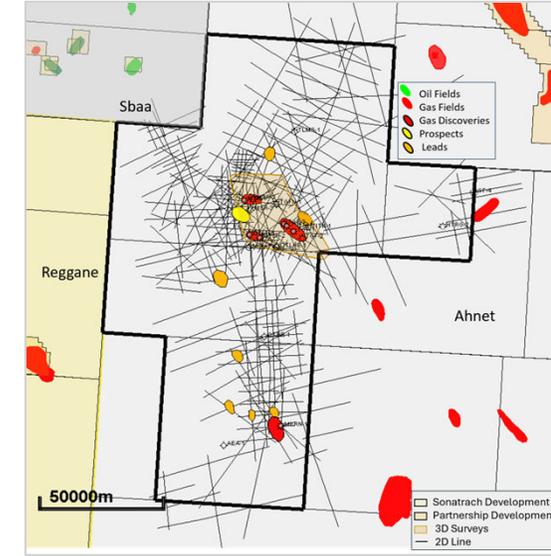
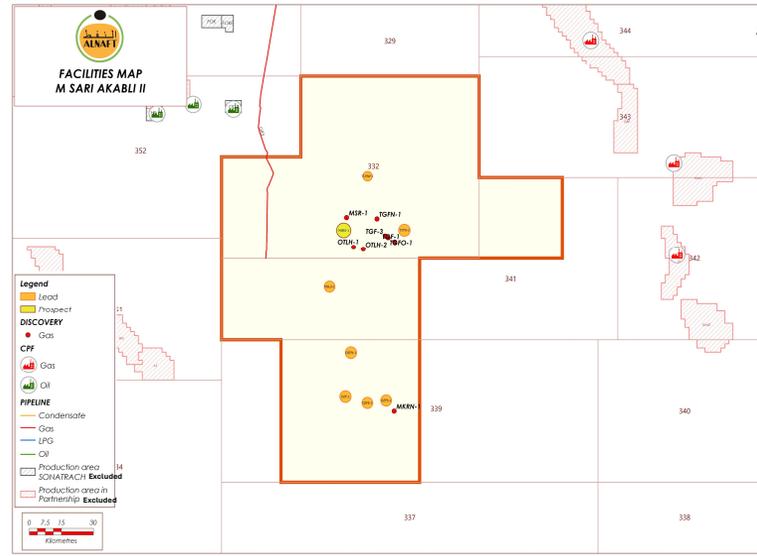
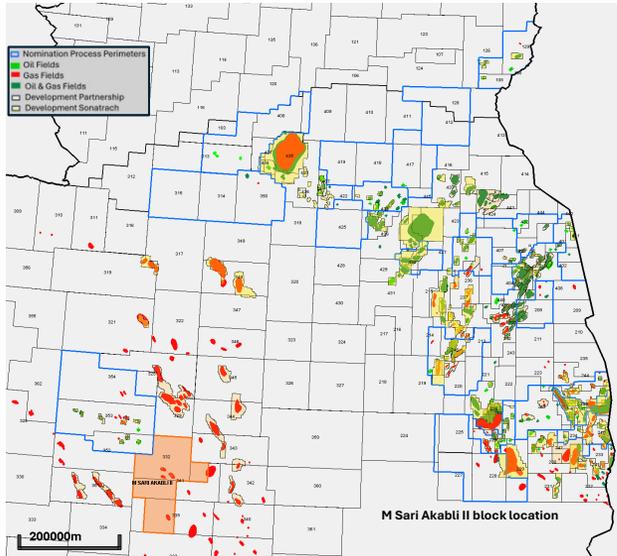
- Assess
- Nominate**
- Explore
- Invest



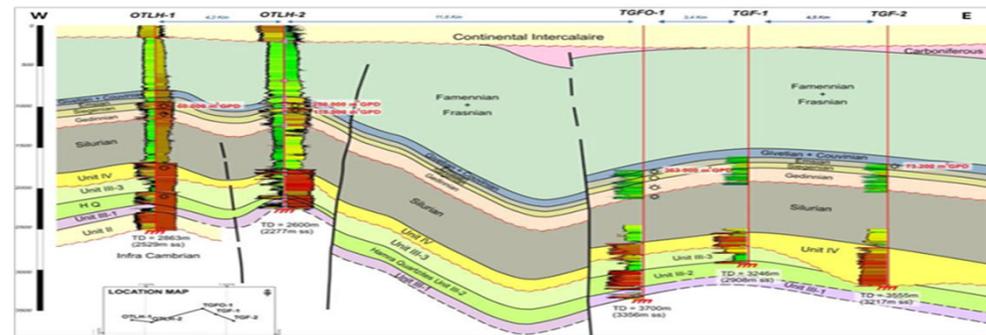
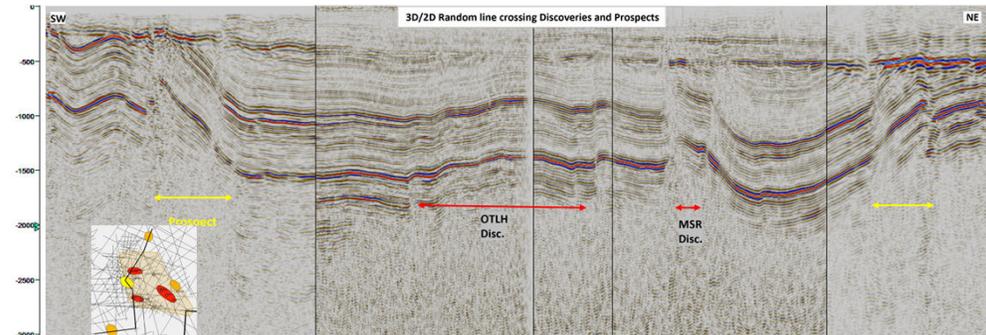
- The National Agency for the Valorization of Hydrocarbon Resources "**ALNAFT**" invites industry to shape the petroleum interest acreage release by **nominating future areas** for the Bid Round.
- Nominated areas will be **assessed** for potential release against government objectives and the outcomes of the **consultation process**.
- The proposed nomination shall not be construed as an engagement or a commitment on the part of the operators.
- There is a total of **24 perimeters**, from which operators are encouraged to nominate at least **8 perimeters** through the dedicated platform.
- **The order and the number shown in the present catalogue does not constitute a ranking.**
- In order to help the operators in this nomination process, the following slides were designed to give an **overview** about each available area.
- Each slide will contain the following:
 - **Location map**
 - **Facility map**
 - **Seismic 2D/3D, prospect/leads and/or fields location**
 - **Petroleum system**
 - **Sample of available seismic**
 - **Summary table describing the key opportunities, discoveries, prospects/leads and available surface facilities**



No.	Name Perimeters	Area (Sq. km)	Basin	Category Oil/gas
1	M'SARI AKABLI	15994	Ahnet	Gas
2	SBAA II	28282	Sbâa	Oil/Gas
3	MEHAIGUENE II	24122	Djofra Saddle	Oil/Gas
4	EL BENOUD EST	16571	Benoud Trough	Oil
5	GHARDAIA SUD	8077	Oued Mya	Oil/Gas
6	EL M'ZAID NORD	5000	Oued Mya	Oil
7	GUERRARA III	10800	Oued Mya	Oil
8	EL HADJIRA III	9239	Oued Mya	Oil
9	HASSI MATMAT EST	11360	Melrhir	Oil
10	BIR EL ATTER SUD	7899	Atlas Sud Est Constantinois	Oil
11	FEDJET ES SEFAR OUEST	3676	Amguidé Messaoud	Oil
12	TOUGGOURT SUD	1460	Amguidé Messaoud	Oil
13	FEIDJET ES SEFAR EST	5379	Amguidé Messaoud	Oil/Gas
14	BIR BERKINE OUEST	2530	Berkine	Oil/gas
15	ZEMLET EN NAGA III	5321	Berkine	Oil/Gas
16	HAMADET EL GUELTA SUD	4960	Berkine	Oil
17	EL BORMA II	4870	Berkine	Oil
18	EL HAIAD III	4893	Berkine	Oil/Gas
19	IN AMEDJANE	11706	Berkine Ouest	Oil/Gas
20	TAN ELAK	17148	Illizi	Gas
21	EST BORDJ OMAR DRISS I	4518	Illizi	Oil/Gas
22	ILLIZI CENTRE	7441	Illizi	Oil/gas
23	OHANET NORD	3701	Illizi	Oil/Gas
24	EST IN AMENAS	4470	Illizi	Oil/Gas

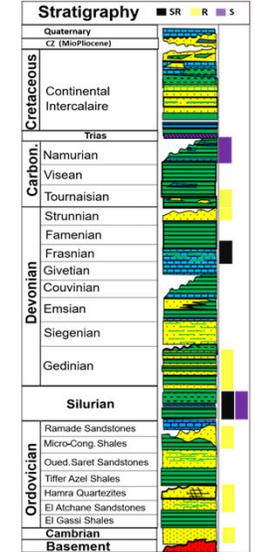
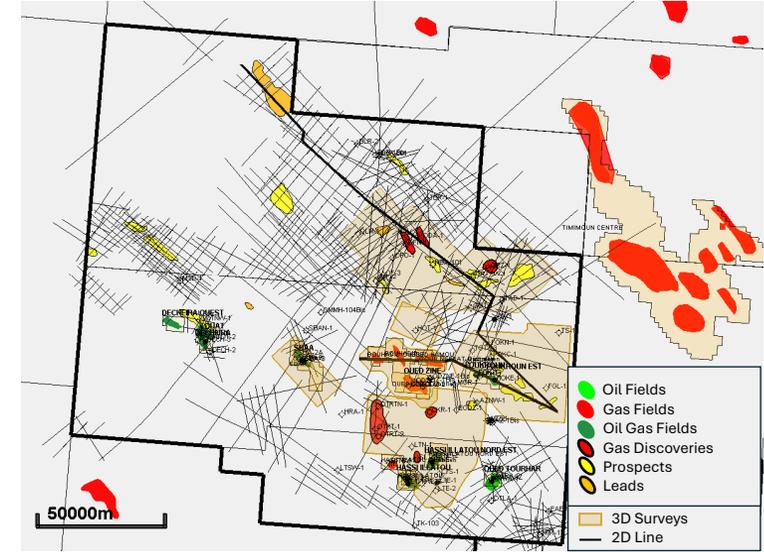
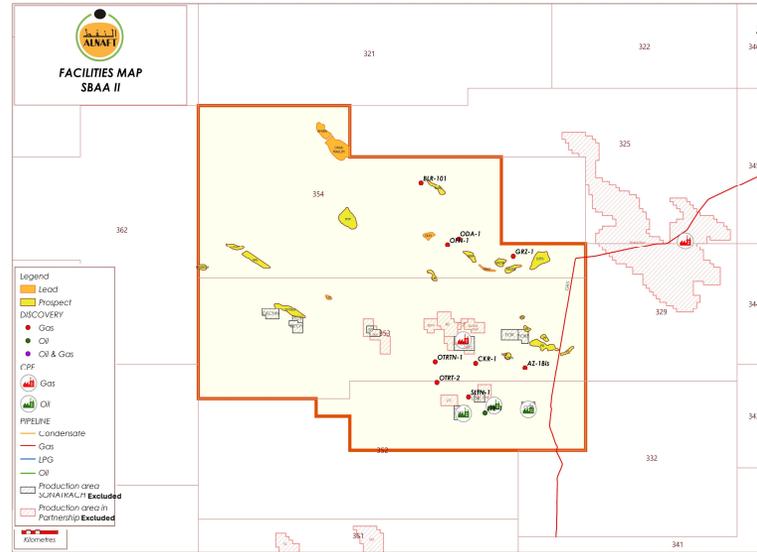
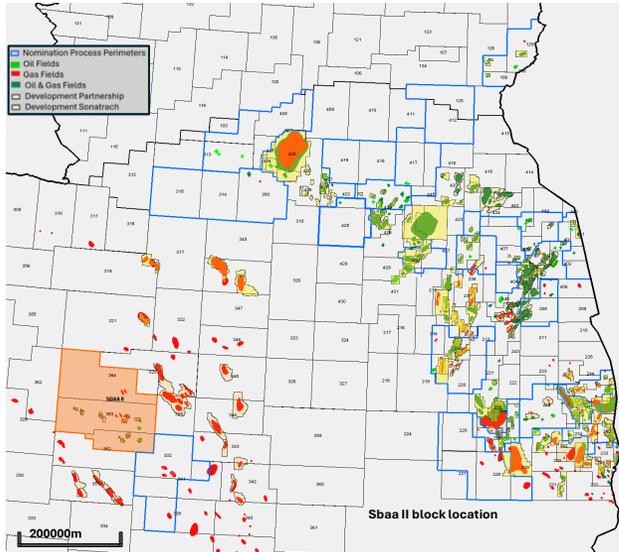


Key opportunities	The M'Sari Akabli perimeter, located in the western part of the Ahnet Basin, contains significant gas reserves within the Paleozoic sequence, primarily in the Ordovician (Unit IV) and Lower Devonian formations.
Discoveries	Three structures have been discovered TGF, MSR, and OTLH with total estimated reserves of 5.39 / 14.93 Bm3 (2P / 3P) across the Emsian, Siegenian, and Ordovician intervals.
Prospects	01 prospect and 07 leads are identified, needs prospect assessment.
Surface facilities	The average distance between discoveries and the CPF Central Processing Facilities is approx. 85 to 150 km / Gas export network crossing the perimeter in the west part.



Terms:

- Exploration classification.



Key opportunities

The area with active exploration profile, with more than five discoveries made over the past decade near existing fields, as well as four small to moderate undeveloped discoveries in the northern part, which remains underexplored. Sonatrach and partners currently produce oil and gas from Cambro-Ordovician, Lower Devonian, and Lower Carboniferous formations in the southeastern sector. In the central and southern portions of the basin, complex structural fault blocks and Gedinian–Tournaisian wedges provide potential for stratigraphic or combined structural stratigraphic traps.

Discoveries

09 gas discoveries in the east part, **18.08 /33.24 Bm3** (2P/3P) in Cambro-Ordovician.

Prospects

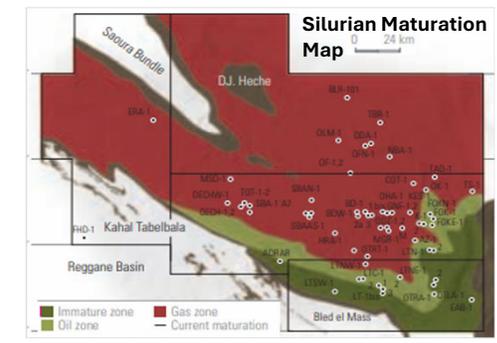
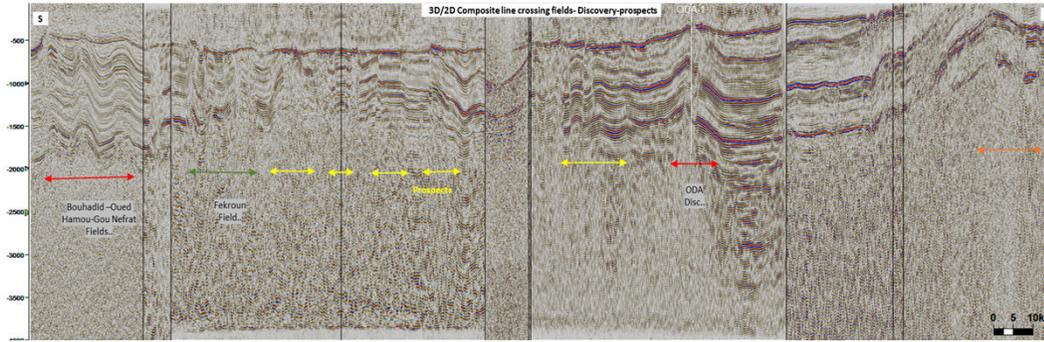
17 prospects and **04** leads are defined; prospects assessment is needed.

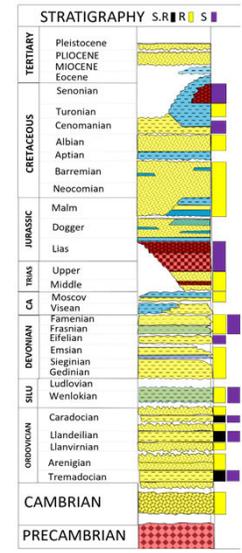
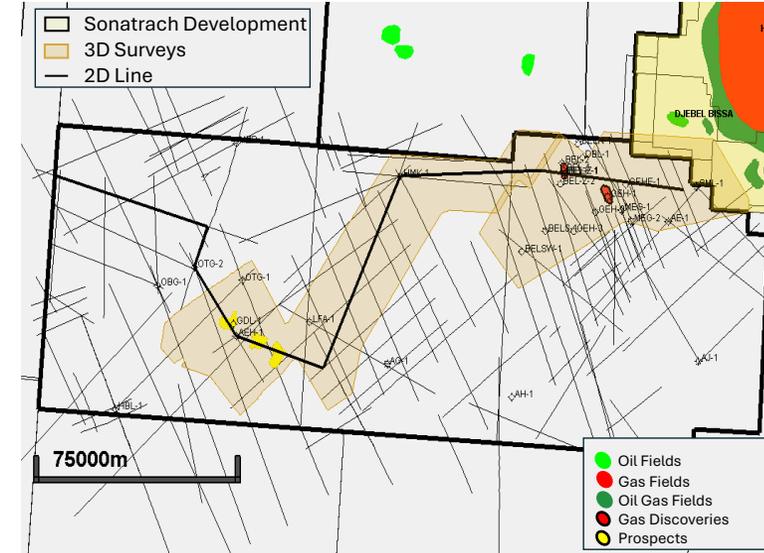
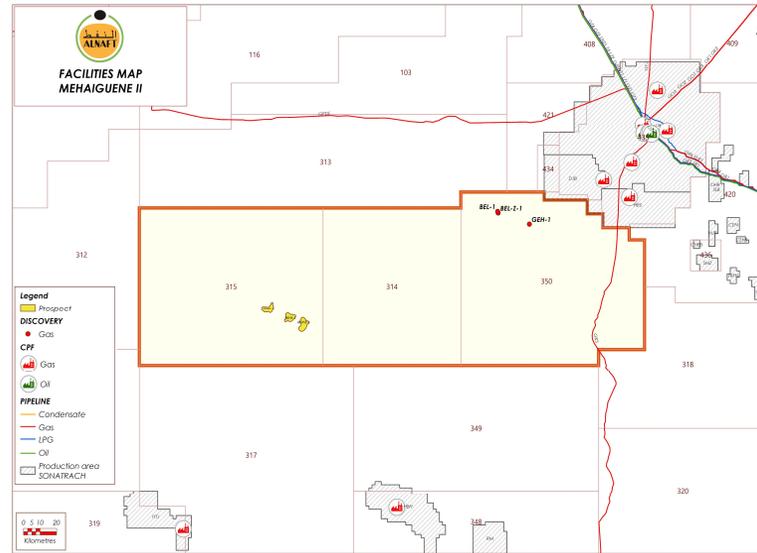
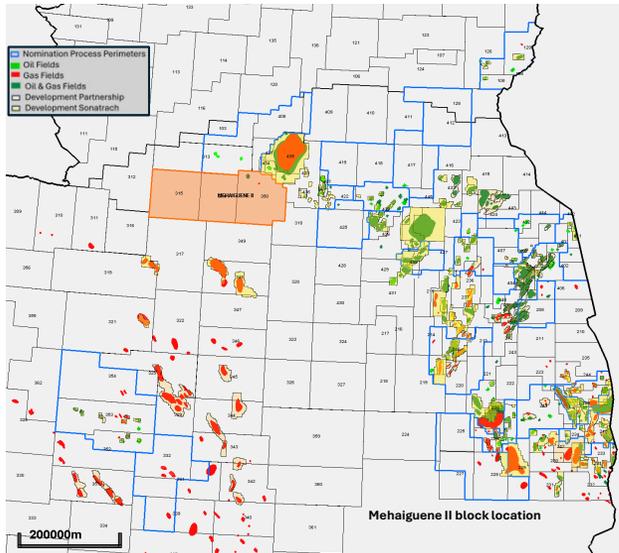
Surface facilities

The average distance between discoveries and the CPF Central Processing Facilities is within the perimeter for oil and approx. 130 km to the north for gas (SH –Timimoun)/ Gas export network crossing the Sbaa area in the eastern part.

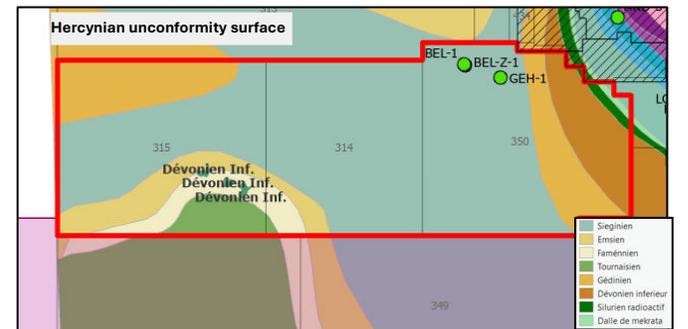
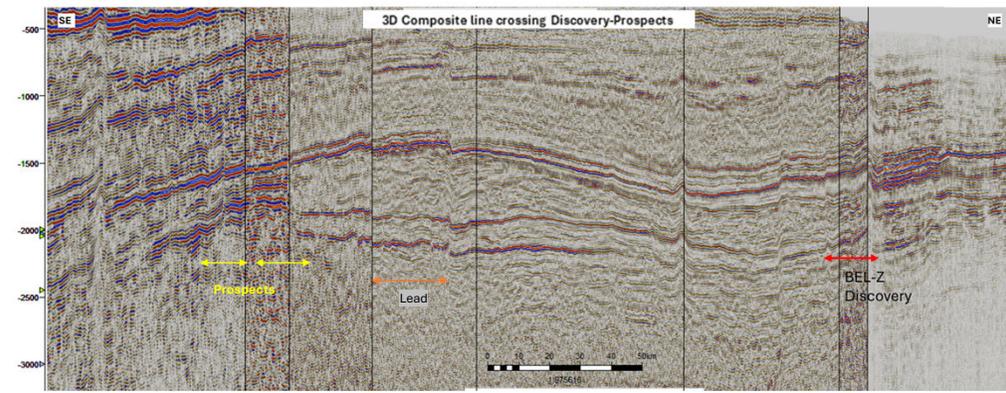
Terms:

- Exploration classification.

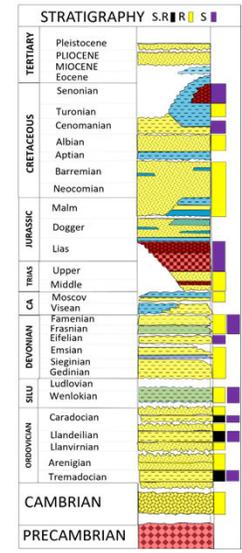
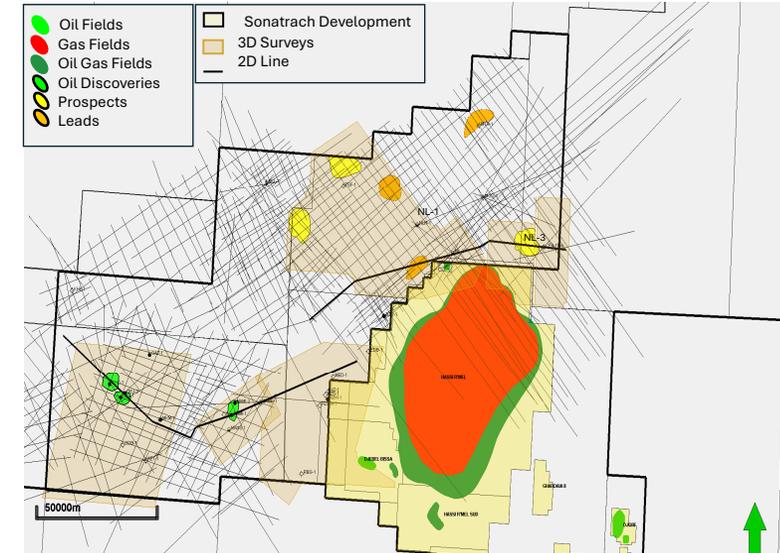
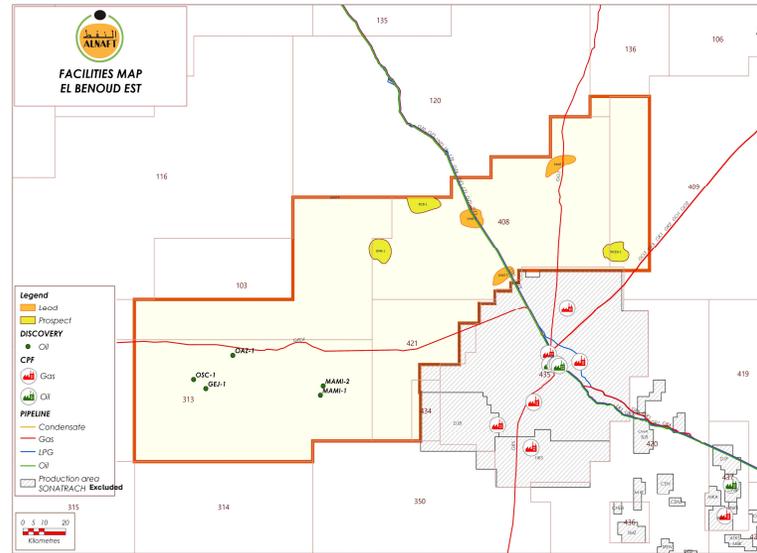
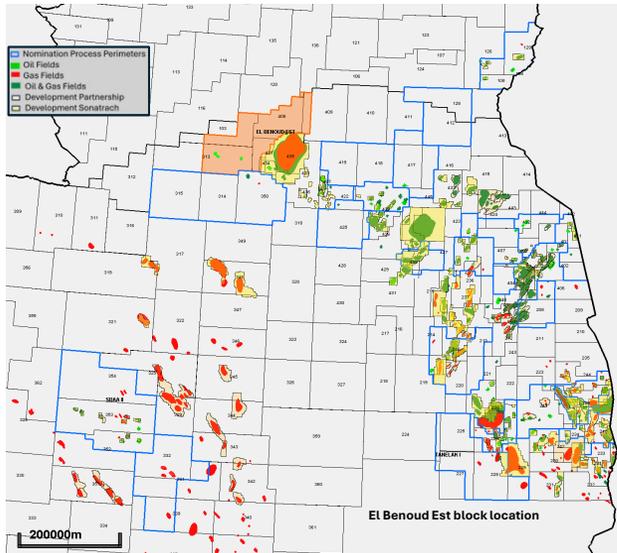




Key opportunities	Gas discoveries were made in Devonian Siegenian reservoirs and produced with frac. The opportunities are to explore the lower Devonian pinch-out and the sandbars of the Devonian formations.
Discoveries	02 gas discoveries in the north of the area with reserves of 16.21/23.67 Bm3 (2P/3P) in lower Siegenian reservoir.
Prospects	03 gas prospects defined in the western part of the perimeter, with resources of 10.54 Bm3 (P50), whole area needs prospect assessment.
Surface facilities	The average distance between discoveries and the CPF Central Processing Facilities is approx. 150 km / oil export network is available approx. 150 km to the northeast and gas export network is crossing the eastern part of the perimeter.

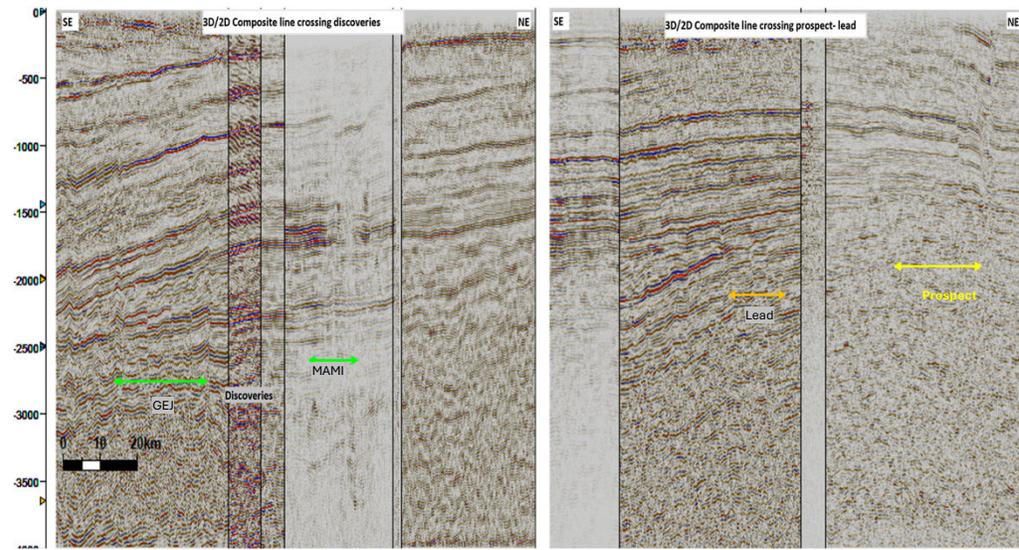


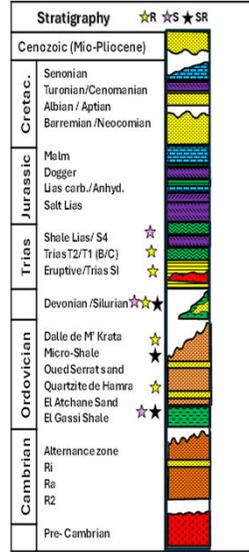
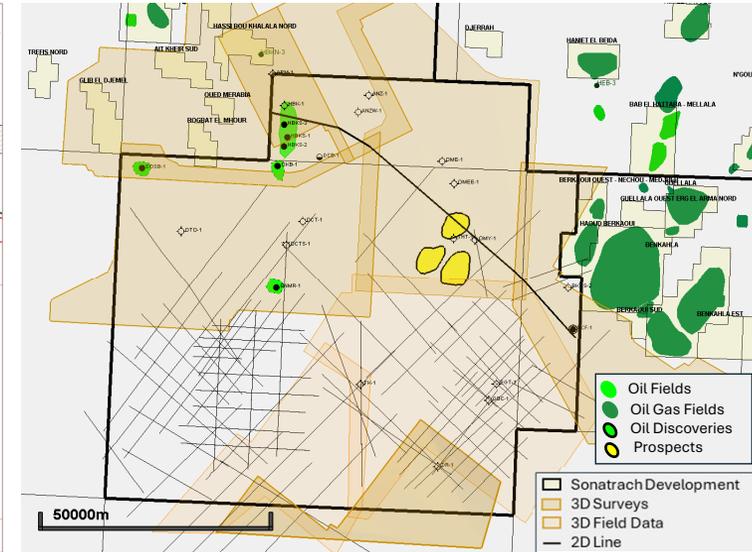
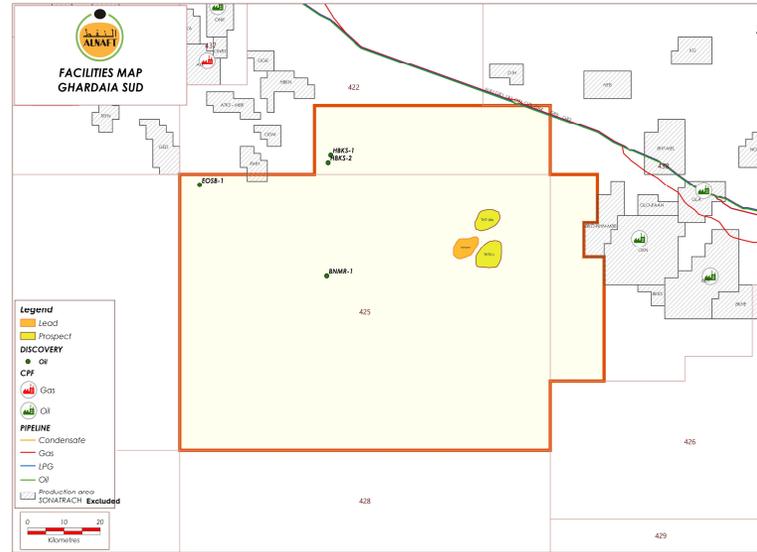
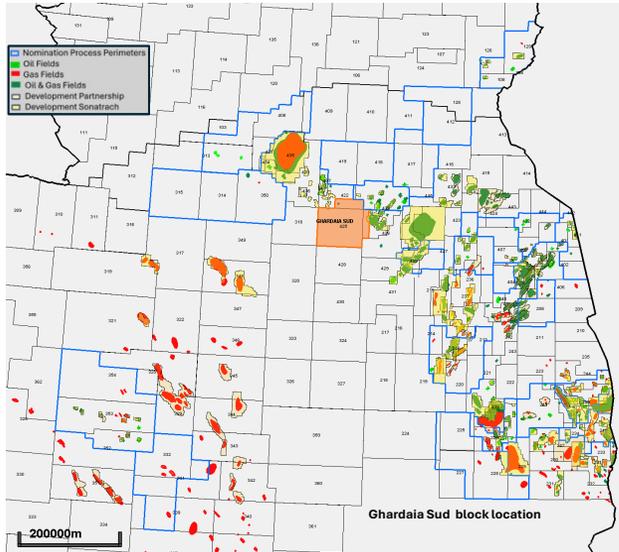
- Terms:**
- Exploration classification.



Key opportunities	The area borders the western flank of the Hassi R'Mel giant gas field and has seen encouraging discoveries over the past decade, although it remains largely underexplored. Proven reservoirs include the Ordovician, Lower Devonian, and Lias carbonates, supported by recent successful wells. In the northern sector, the Carboniferous (Moscovian) interval shows strong potential, evidenced by an 8 m ³ oil flow in the NL-2 well and a 7.2 m ³ gas flow in NL-3. Additionally, Triassic reservoirs have been validated with low oil flow recorded in the NL-1 well.
Discoveries	03 oil structured discoveries (6 positive wells) in the south of the perimeter with reserves of 22.89/27.34 Mm3 (2P/3P) in Devonian and Ordovician reservoirs.
Prospects/leads	03 oil prospects with resources of 32.11 Mm3 (P50) / 03 oil leads with resources of 26.39 Mm3 (P50) in Lower Devonian.
Surface facilities	The average distance between discoveries and the CPF Central Processing Facilities is approx. 75 km / Oil, gas, condensate and LPG export network are crossing the perimeter.

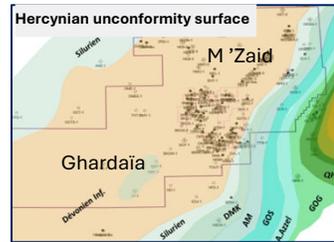
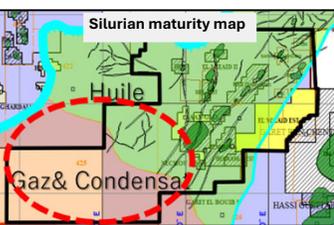
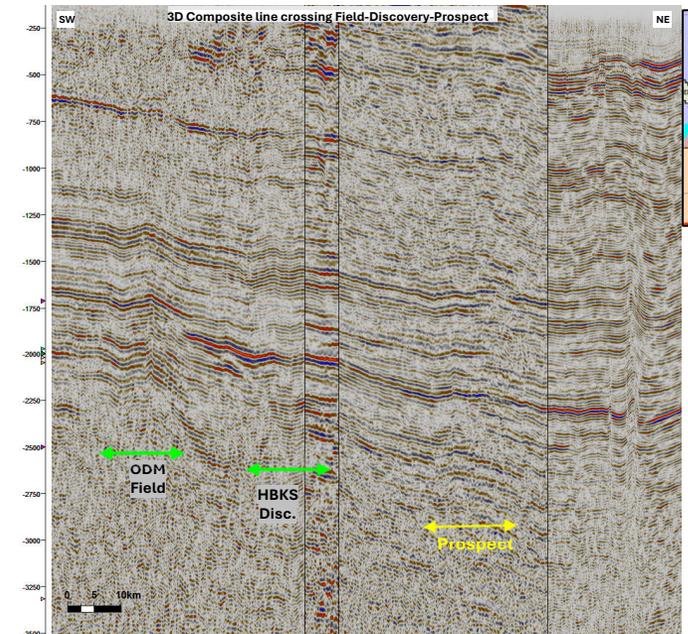
- Terms:**
- Development and Exploration classifications.

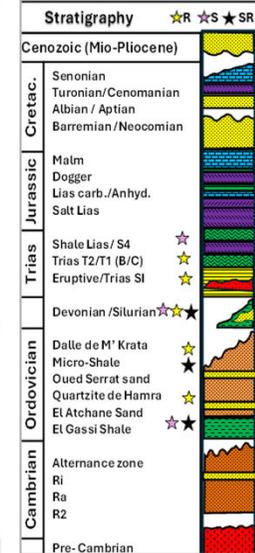
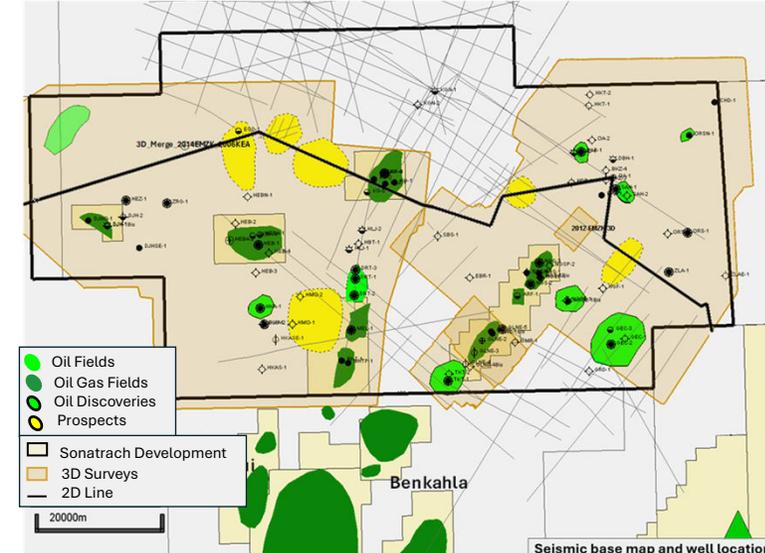
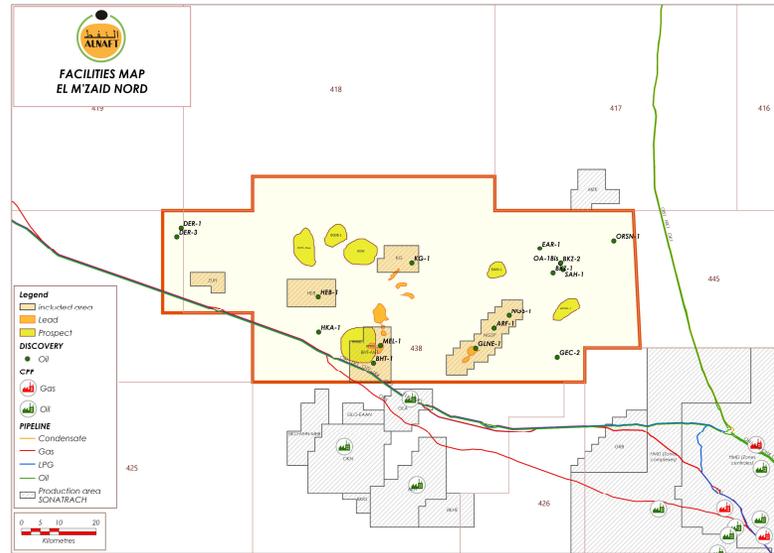
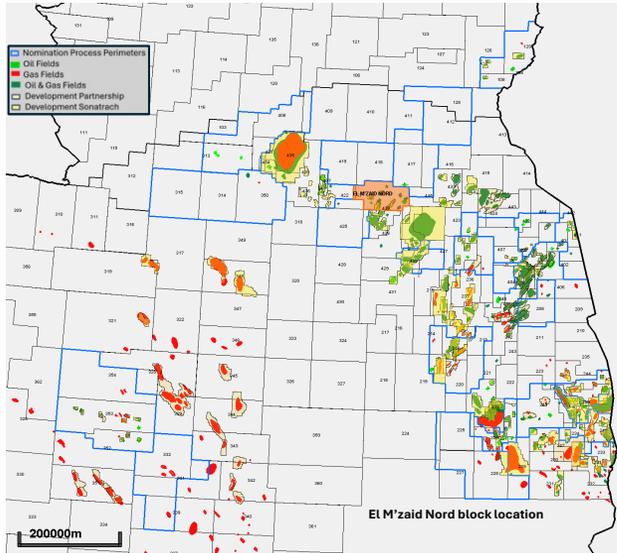




Key opportunities	Prospective Exploration and Development area in the continuation of M 'Zaid perimeter. This Perimeter located within the proven petroleum system, surrounded by major oil fields to the NE and gas fields to the NW and significant gas condensate discoveries in Triassic reservoirs along the south edge of the block. Gas and condensate maturity window extend into SW Ghardaïa block where the reservoirs level are shallower than the ones in M 'Zaid area.
Discoveries	04 oil discoveries in the north area 5.24/6 Mm3 , thin igneous rock layers than NE Fields and discoveries.
Prospects	03 oil prospects defined in NE with resources of 7 Mm3 (P50) in Triassic reservoirs/ need prospect assessment.
Surface facilities	The average distance between discoveries and the CPF Central Processing Facilities is approx. 65 km to the east and 75 to the northeast / Oil, Gas and LPG export network is crossing the north of the perimeter.

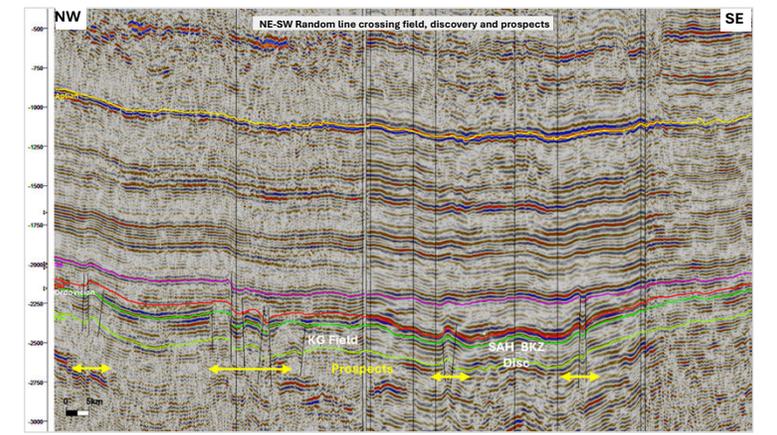
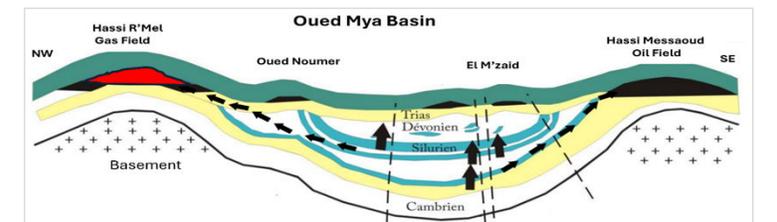
- Terms:**
- Development discoveries and Exploration classification.

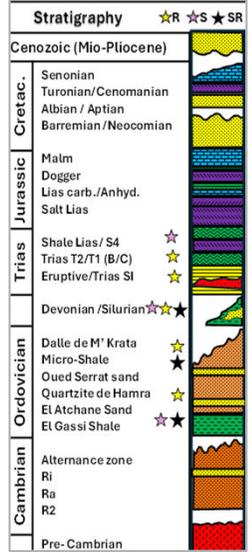
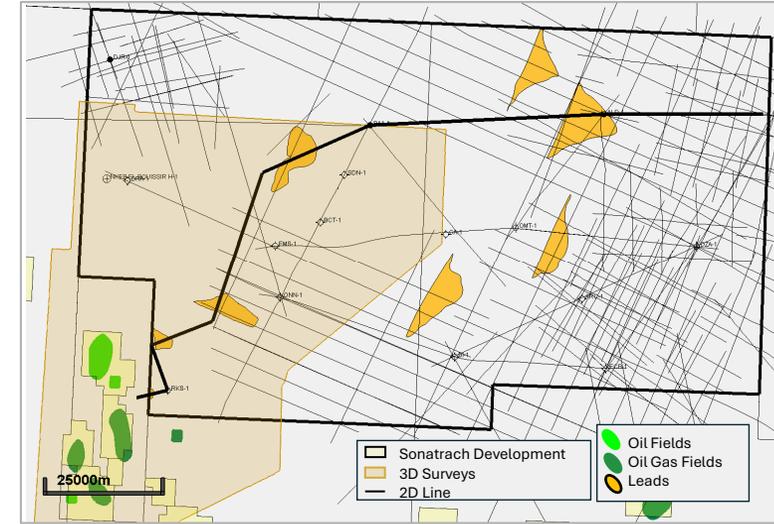
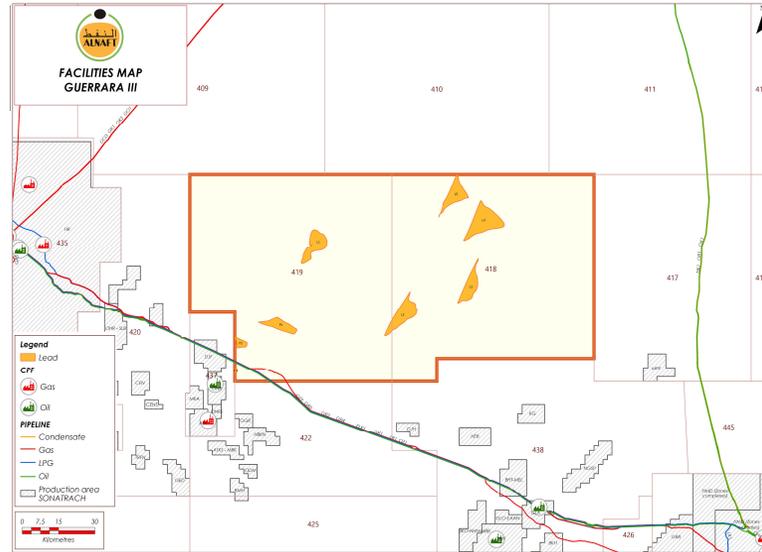
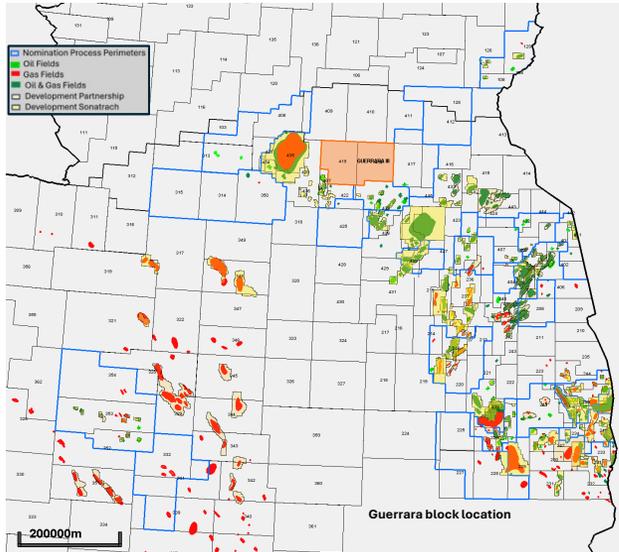




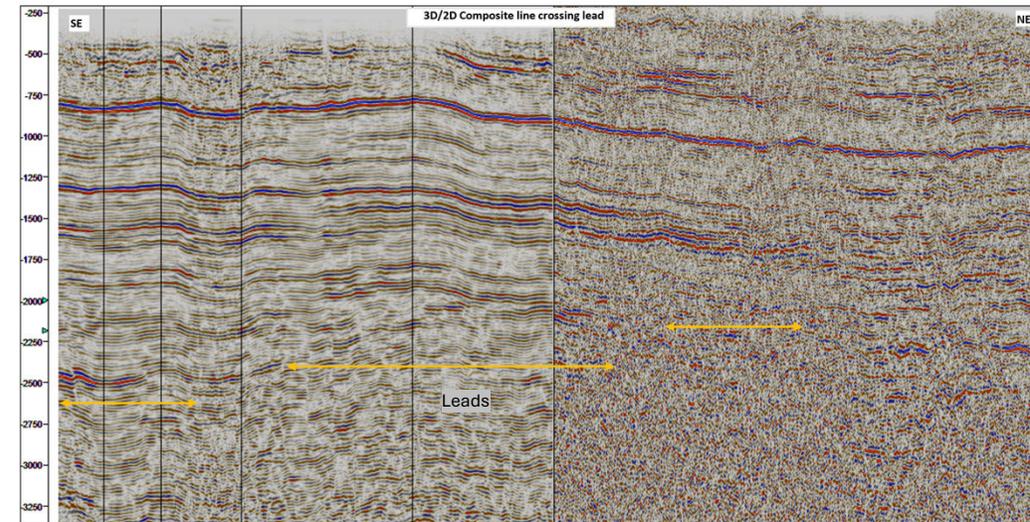
Key opportunities	An opportunity for prospective Exploration, Development and EOR/IOR. Perimeter located within the proven petroleum system and surrounded by significant oil fields and discoveries in Trias, Devonian and Ordovician reservoirs.
Development oil fields	All oil fields are underproduction from the Triassic reservoirs (T1, T2, and SI) due to salt deposition. The Lower Devonian and Ordovician reservoirs have an estimated OOIP of 73.29 / 87.60 Mm3 (2P / 3P). The initial 1P reserves were 15.08 Mm3 (6.99 Mm3 already produced).
Discoveries	12 discoveries OOIP (2P) of Approx. 47 Mm3/ 5 connected to CPFs.
Prospects	6 prospects with expected resources of 19 Mm3 (P50) in Trias and Ordovician/ success rate 25%.
Surface facilities	Existing facilities approx. 30 km to the south with spare capacities to process almost all discoveries and ensure rapid development/ Oil, Gas, condensate and LPG export network crossing the perimeter.

- Terms:**
- 3 propositions
 1. Development (all fields/12discoveries) and Exploration:
 2. Development 12 discoveries and Exploration
 3. Development all fields –EOR/IOR.



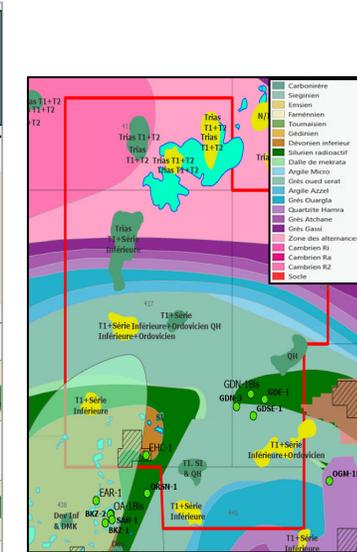
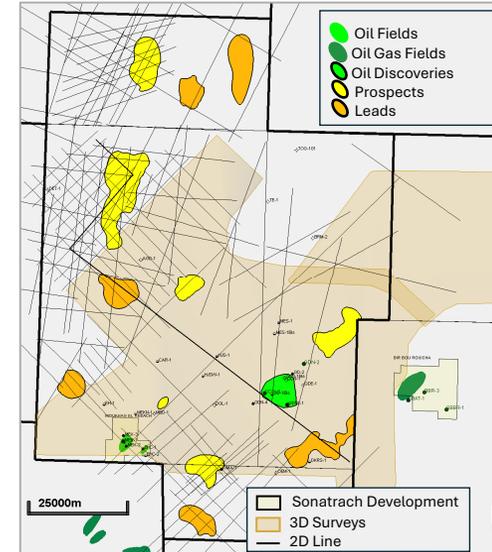
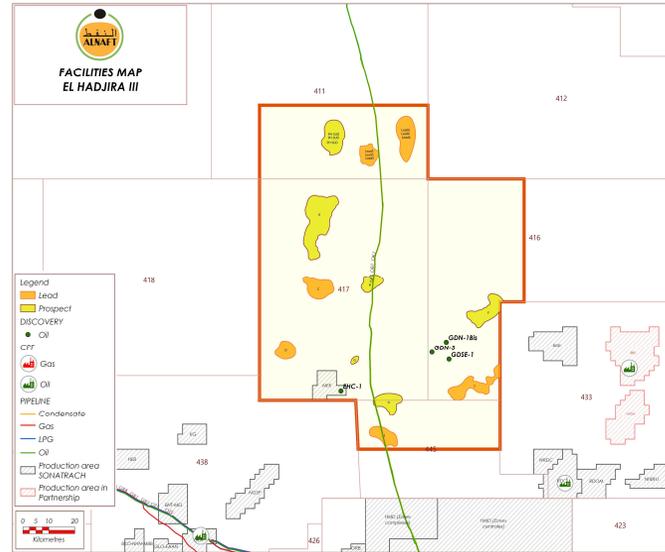
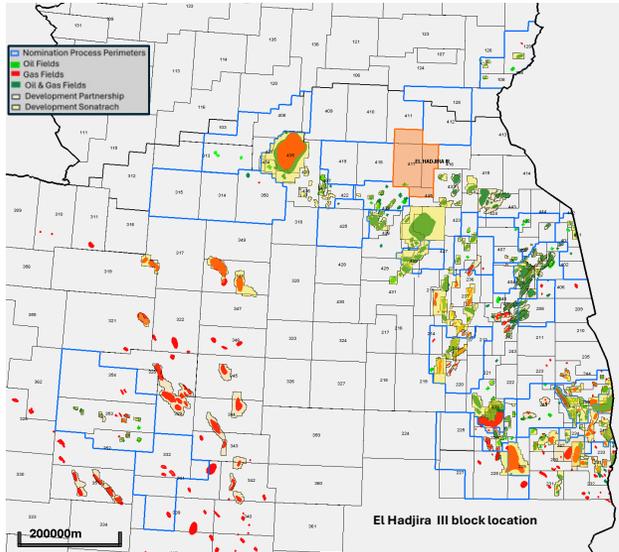


Key opportunities	The perimeter is bounded to the west by giant gas field Hassi R' mel and to the south by several oil fields. Well density remains low, and the area is largely underexplored. Positioned along the migration pathway from the Oued Mya basin toward the northwest, several wells have encountered oil and gas in the Triassic, Gres de Oued Saret, and Cambrian reservoirs. The key exploration challenge in this area is targeting the pinch-out of the Ordovician and Cambrian formations toward the Djemaa Touggourt high.
Prospects/leads	07 oil leads defined in the perimeter, with resources of 6.4 Mm3 (P50) in Triassic and Ordovician reservoirs.
Surface facilities	The average distance between discoveries and the CPF Central Processing Facilities is approx. 100 km / Export network oil, gas, condensate and LPG available.



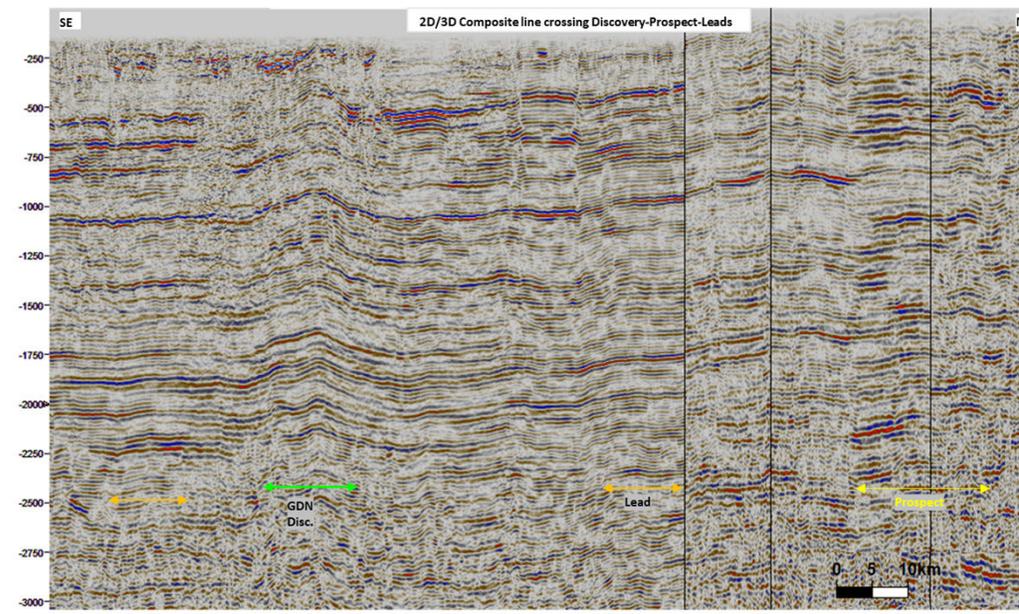
Terms:

- Exploration classification.

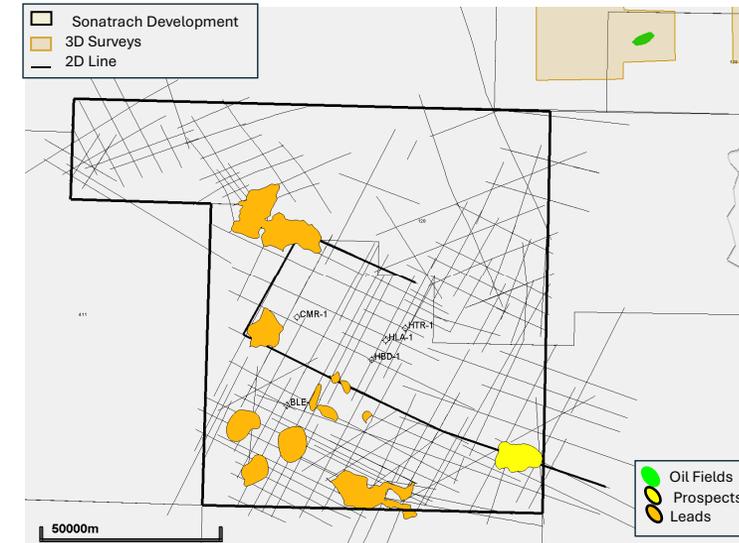
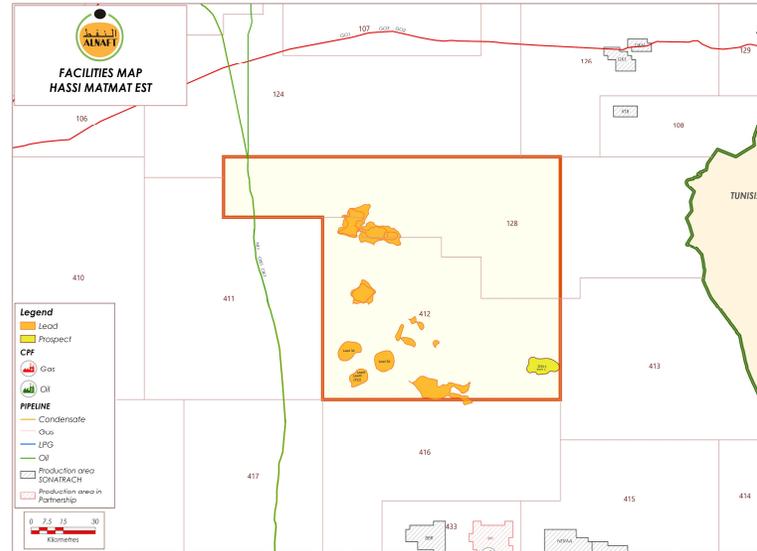
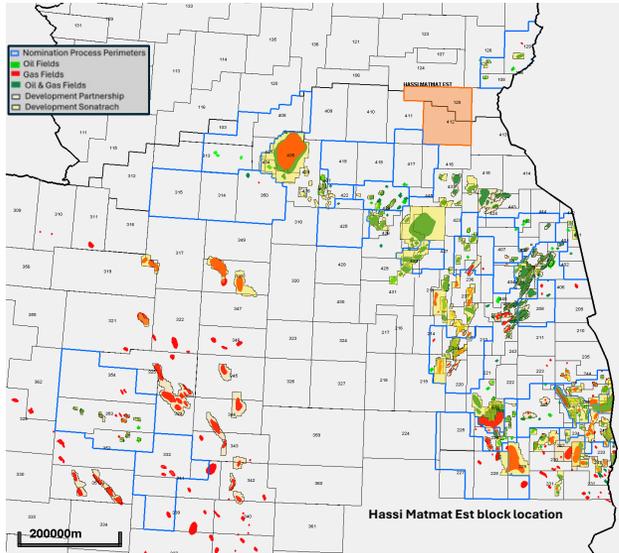


Stratigraphy	
TERT.	MOI-PLEOCENE
CRETACEOUS	EOCENE
	TURONIAN
	ALBIAN
APTIAN	BARREMIAN
	NEOCOMIAN
JURASSIC	MALM
	DOGGER
	LIAS
TRIASSIC	T.ARGILEUX
	T2
	T1
ORDOVICIAN	Série inférieure
	Dalle de mekrata
	Grès ouargla
PRECAMBRIEN	Quartzites hamra
	Grès d'el atchane
	Argile d'el Gassi
	Precambrien

Key opportunities	The El Hadjira perimeter is located northeast of the M'zaid development fields and lies along the same trend as the Mokh El Kebch (MEK) oil field. Recent discoveries within the perimeter underscore its exploration potential. Beyond the structural plays and proven reservoirs, the stratigraphic pinch-out of the Quartzite de Hamra may represent an additional prospective reservoir. Oil shows have been observed in the GD-1Bis well, further highlighting the area's potential.
Discoveries	05 oil well discoveries in south with 32.79/59.52 Mm3 (2P/3P) in Triassic(T1-SI) and Dalle M'kratta Ordovician reservoirs.
Prospects/leads	06 oil prospects with resources of 167.09 Mm3 (P50) / 06 oil leads with resources of 162.32 Mm3 (P50) in Triassic and Ordovician reservoirs.
Surface facilities	The average distance between discoveries and the CPF Central Processing Facilities is approx. 100 km / Oil and condensate export network are crossing the perimeter and gas export network is approx. 150 km to the south of perimeter.

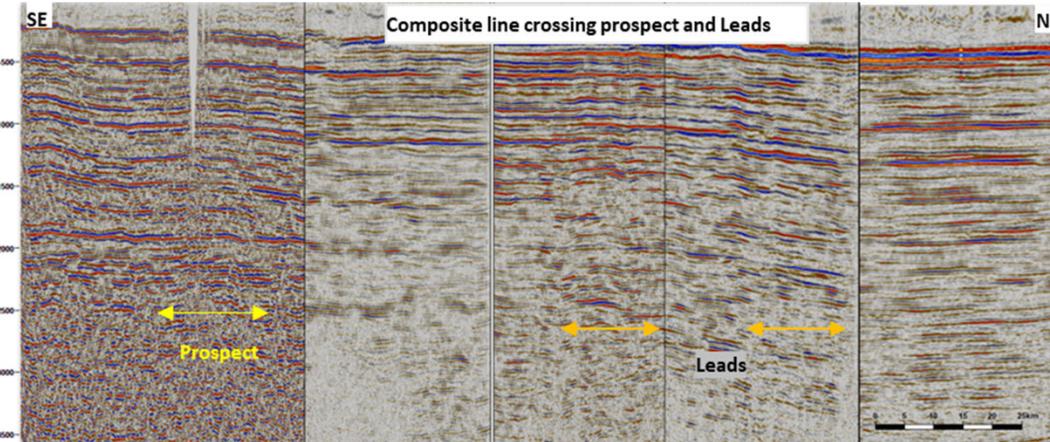


- Terms:**
- Development and Exploration classifications.



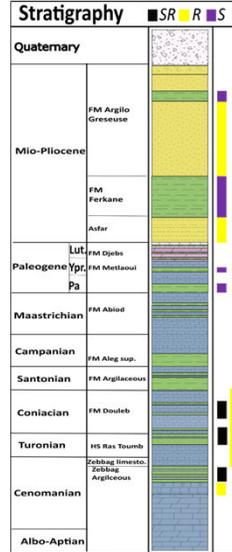
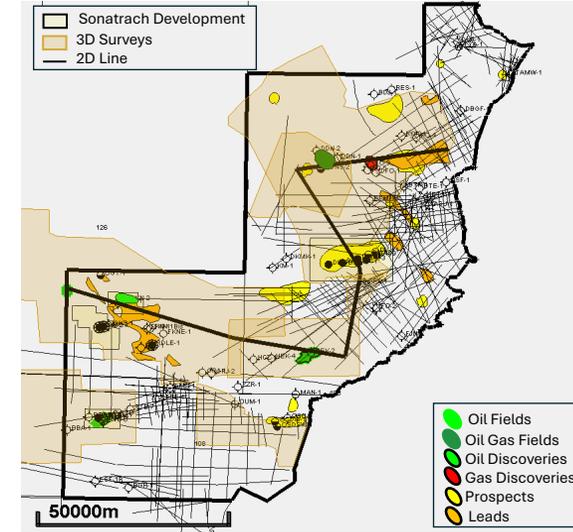
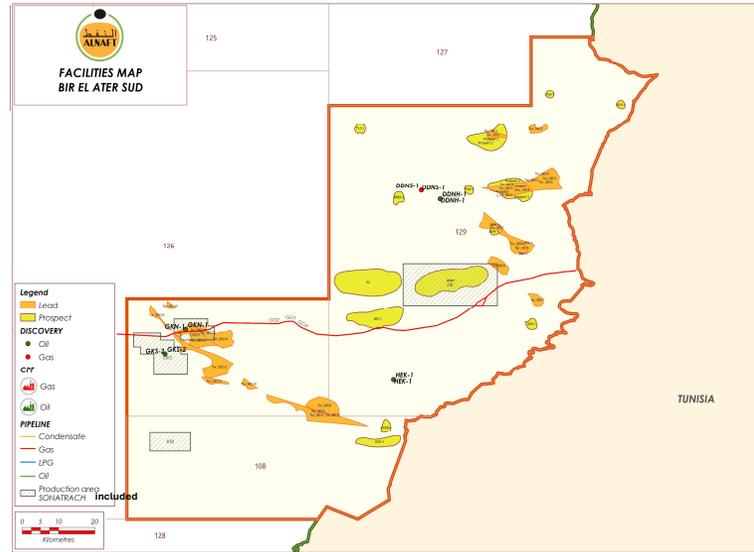
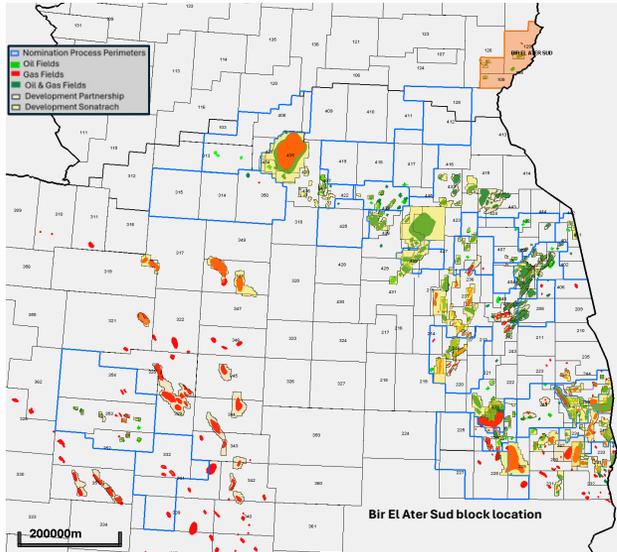
Age	Unit	SR	R	S
Cretaceous	Mai-Pilo			
	Senonian			
	Turonian			
	Cenom.			
	Albian			
Jurassic	Barrem.			
	Neocom			
	Lias			
Trias	Malm			
	Dogger			
Ordovician	S4			
	TAGS			
Cambrian	Alternance			
	Ra = Ri			
Precambrian	A. El-Gassi			

Key opportunities	The area is largely underexplored and is located on the northern margin of the Saharan Platform (Block 412) and the Atlas Province (Block 128). Five wells were drilled prior to 1995. Discoveries have been made in the Triassic reservoirs along the southwestern border of the El Hadjira III permit. In 1985, the first well reached basement at approximately 4,500 m with the objective of targeting an Ordovician pinch-out, while in 1994, four wells reached the Cenomanian at 1,490 m, targeting Cretaceous Turonian structures.
Target Objective	Trias T1/T2 and Silurian Argileux gréseux.
Prospects	1 prospect and 12 leads defined in the area with resources of 164.39 Mm3 (P50) in Triassic reservoirs.
Surface facilities	The average distance between the prospect and the CPF Central Processing Facilities is approx. 125 km to the south/oil and condensate export network crossing the northeast perimeter and gas is available approx. 100 km to the north.



Terms:

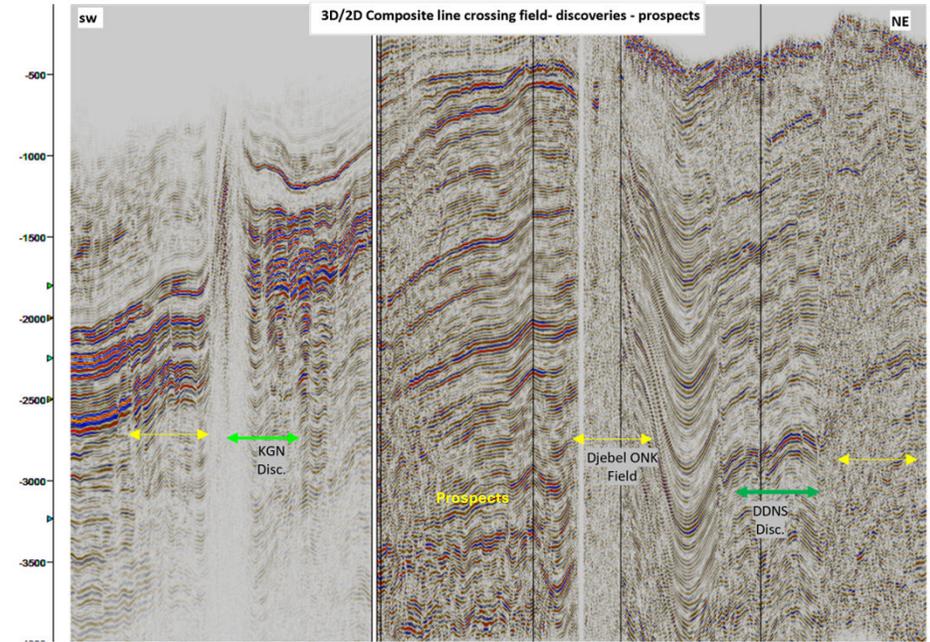
- Exploration classification.

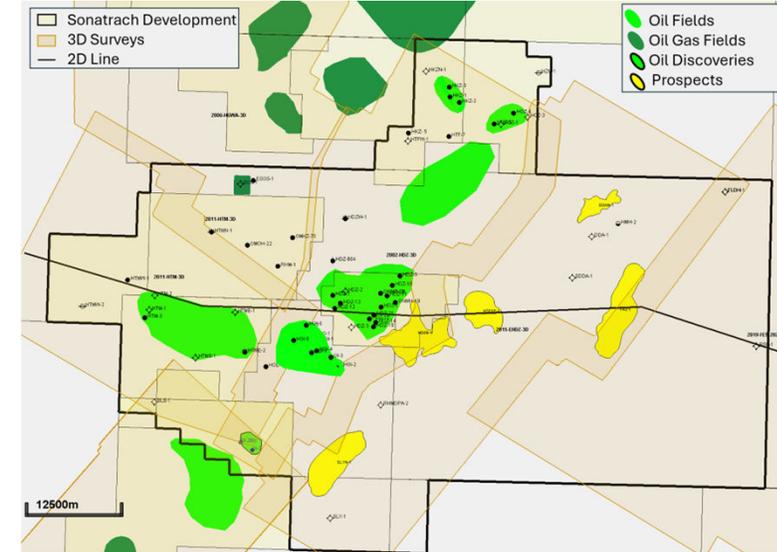
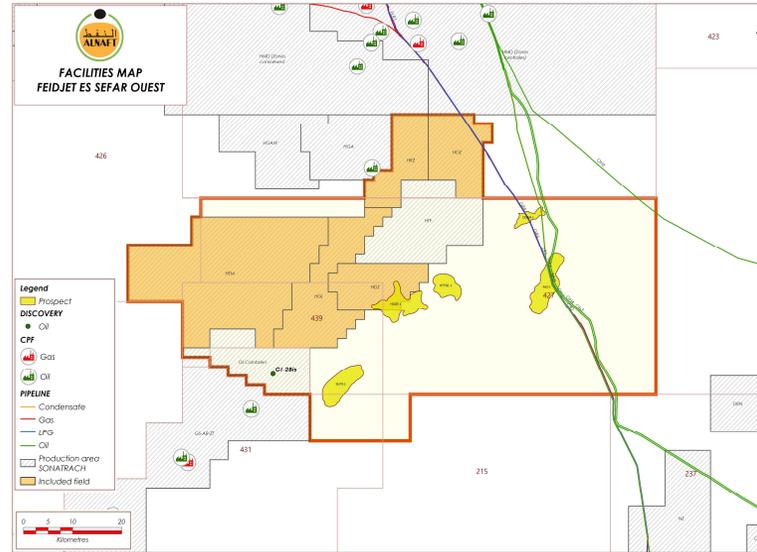
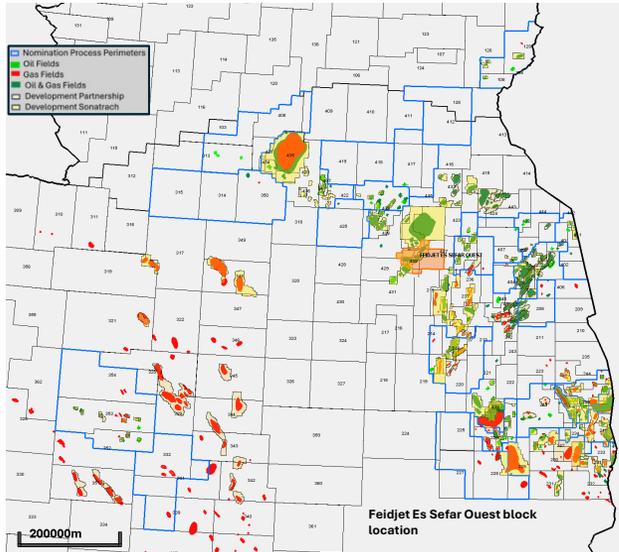


Key opportunities	North onshore Algeria is an early foreland folding, compressional domain, associated with Atlas orogeny, nappe and thrusting. Petroleum systems is proven in this area but underdeveloped. 02 different play Cretaceous and Eocene (Dolomites, Carbonates and Limestones Reefs). Opportunities to develop IOR of 4 fields producing from Carbonate reservoirs
Fields	02 GKN and GKS fields development are proposed in this project with reserves of 22.08/23.19 Mm3 (2P/3P) in Cenomanian and produced 0.55 Mm3 . RTB and DK
Discoveries	03 oil structures discovered in the area (FO-1, HEK, DDN) with reserves of 33.24/60.19 Mm3 (2P/3P) in Cenomanian and Turonian reservoirs.
Prospects/leads	12 oil prospects in with resources of 12.01 Mm3 (P50) / 06 oil leads with resources of 37.20 Mm3 (P50) in Cenomanian, Turonian and Coniacian reservoirs.
Surface facilities	No CPF near this perimeter, the crude oil produced in the region is transported to Biskra via 27 m3 tanks / Oil export network is available in the west approx. 200 km and gas export network is crossing the area.

Terms:

- Development (EOR/IOR-4 field and Discoveries) and Exploration classifications.



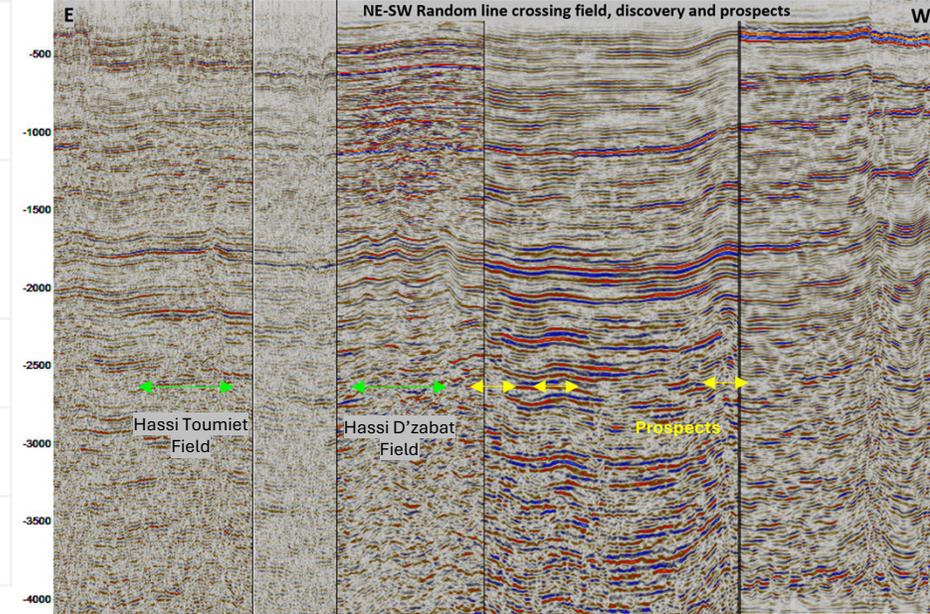


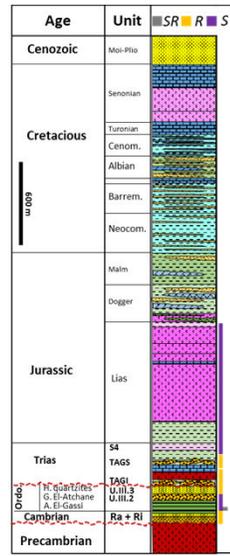
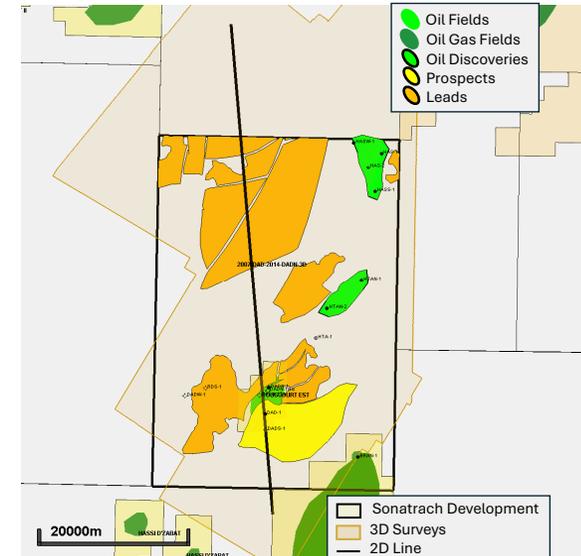
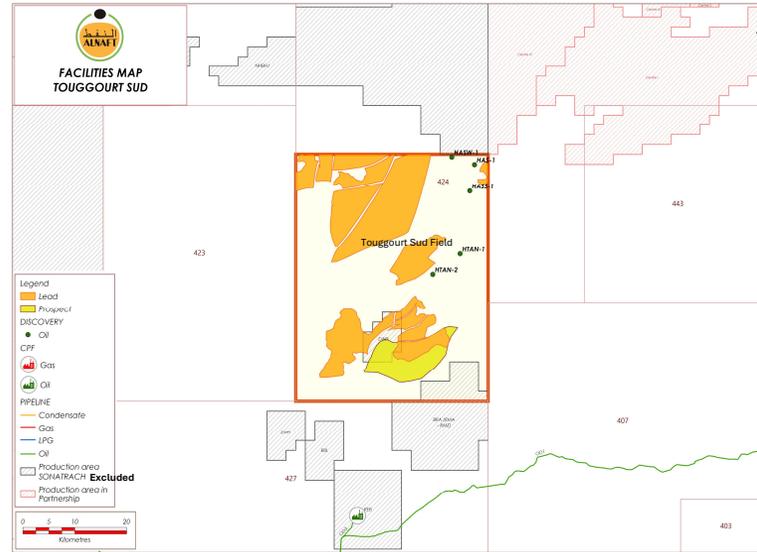
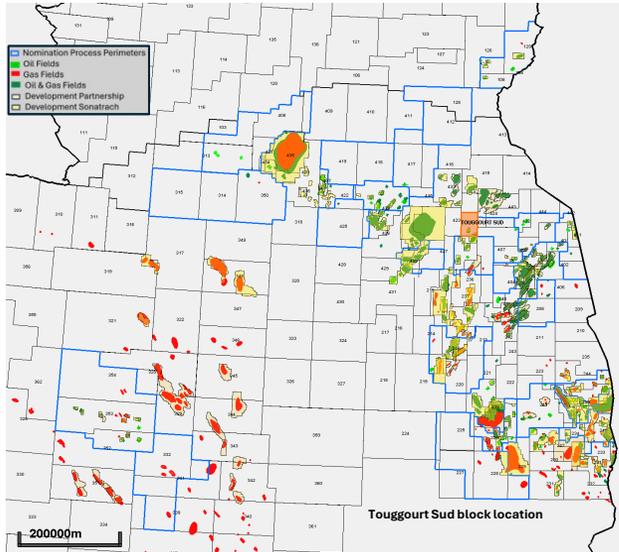
Age	Unit	SR	R	S
Cenozoic	Senonian			
	Turonian			
	Cenom.			
	Albian			
Jurassic	Neocom.			
	Malm			
	Dogger			
	Lias			
Trias	TAG			
Ordo.	R. quartzite	U.II.1		
	G. El-Atchane	U.III.2		
	A. El-Gassi	U.III.1		
Combr.	Ra + Rj			
Precambrian				

Key opportunities	Perimeter located in the South of Hassi Messaoud Oil field; it's an opportunity to develop 02 oil undeveloped fields and 03 fields in current development in the Ordovician Quartzite de Hamra tight reservoir and to explore 5 prospects adjacent to these oil fields in the west part of the area.
Fields	02 undeveloped fields Hassi Khebiza (HKZ) and Hassi Ouled Zine (HOZ) fields are with reserves of 30.45/75.73 Mm³ (2P/3P). 03 development fields Hassi Toumiat (HTM), Hassi El Gassi (HGI) and Hassi D'zabat (HDZ) produced 3.17 Mm³ , the initial reserves (1P/2P/3P=84.86/286.37/361.37 Mm³).
Discoveries	01 oil discovery GI-2 B is in the south HGI field, 11.36/13.5 Mm³ (2P/3P) in Quartzite de Hamra reservoir.
Prospects	05 oil prospects presenting same trend of the field, with resources of 27.5 Mm³ (P50) in Ordovician reservoirs.
Surface facilities	The average distance between discoveries and the CPF Central Processing Facilities is approx. 25 to 50 km / Oil, Condensate and LPG export network are crossing the east perimeter .

Terms: 3 propositions

1. Development (fields/discoveries) and Exploration
2. Development discoveries and Exploration
3. Development fields – EOR/IOR

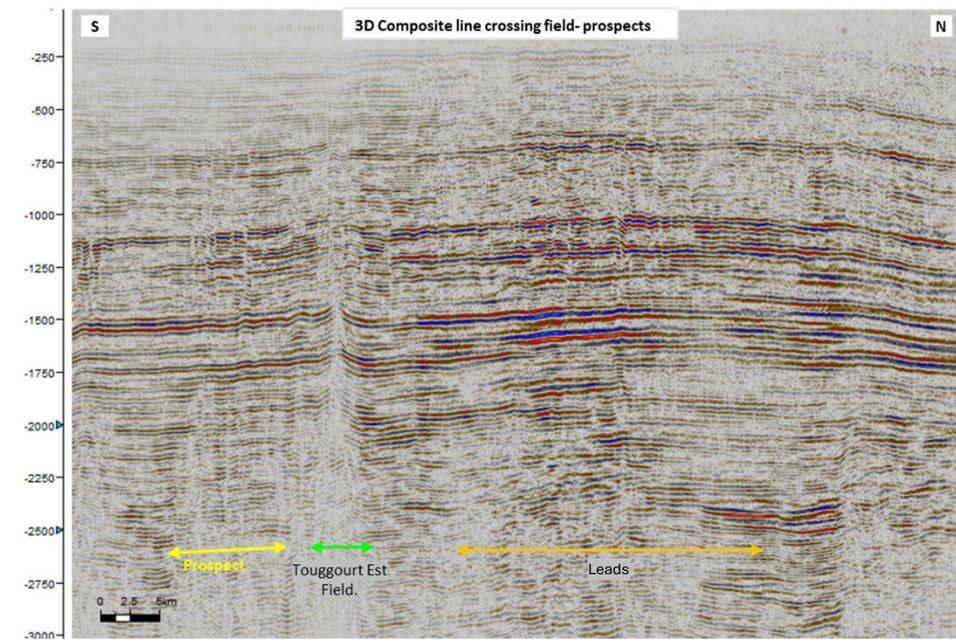


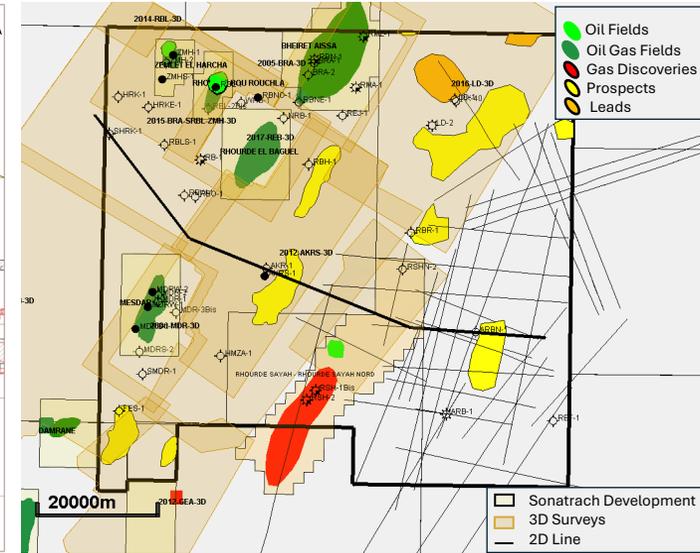
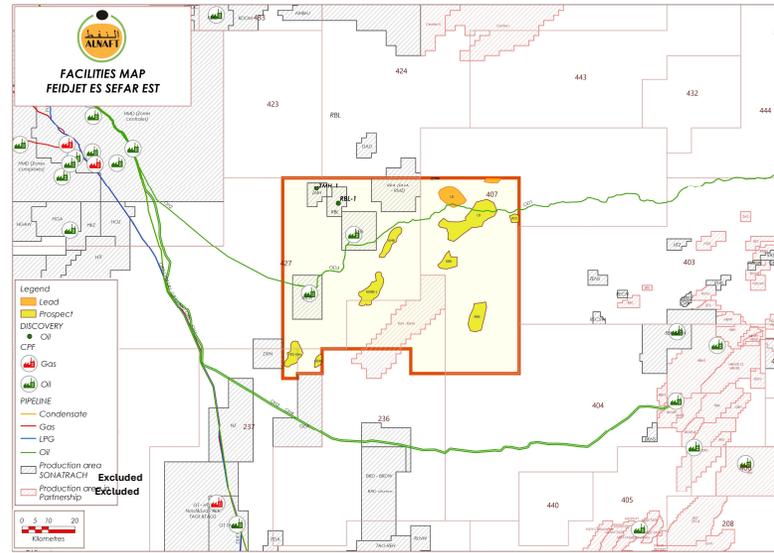
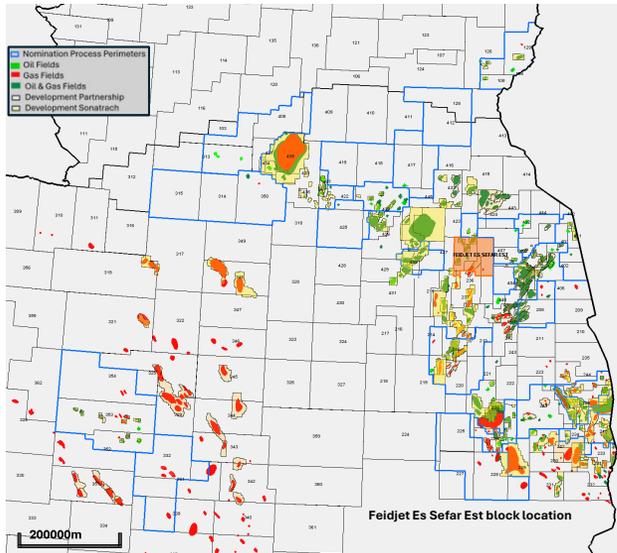


Key opportunities	The perimeter is located in the south of Touggourt and Hassi Berkaiz fields, which produce oil from Triassic and Ordovician Reservoirs. The key opportunities is to produce existing discoveries, to explore the Triassic reservoirs producing in the north and the upside potential of the DAD field, as well as evaluating a series of surrounding structural leads.
Discoveries	05 oil discovered in the perimeters with 32.43/55.16 Mm3 (2P/3P) in Trias and Ordovician reservoirs.
Prospects/leads	01 oil prospect and 08 leads defined respectively with resources of 11.44 Mm3 and 29.41 Mm3 (P50) in Triassic and Ordovician reservoirs.
Surface facilities	The CPF Central Processing Facilities and oil, gas and LPG export network are available to the south approx. 45 km.

Terms:

- Development and Exploration classification.



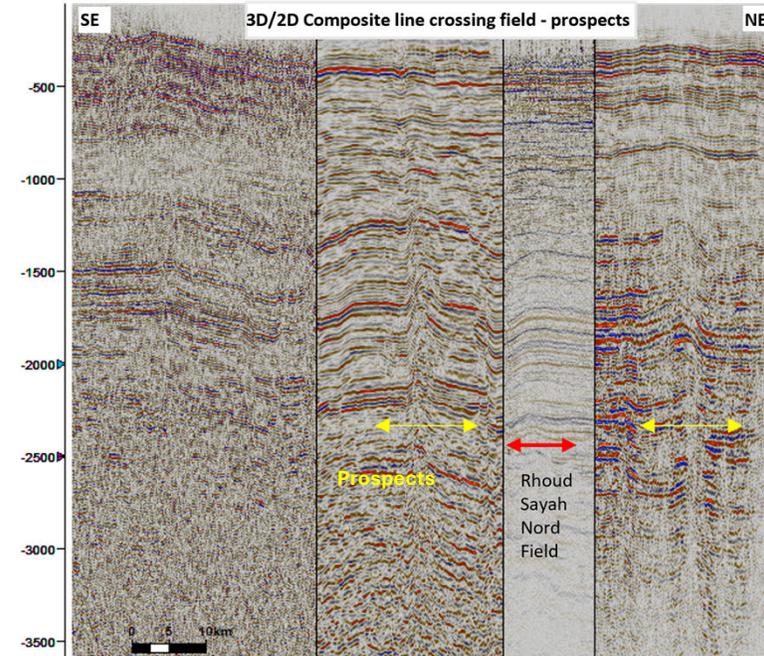


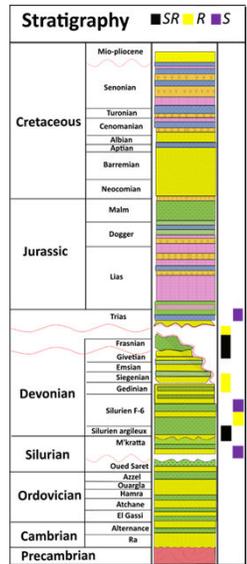
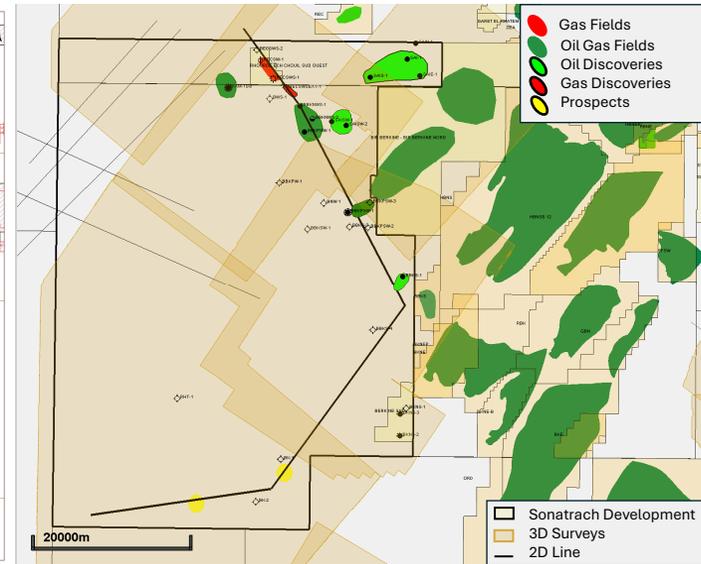
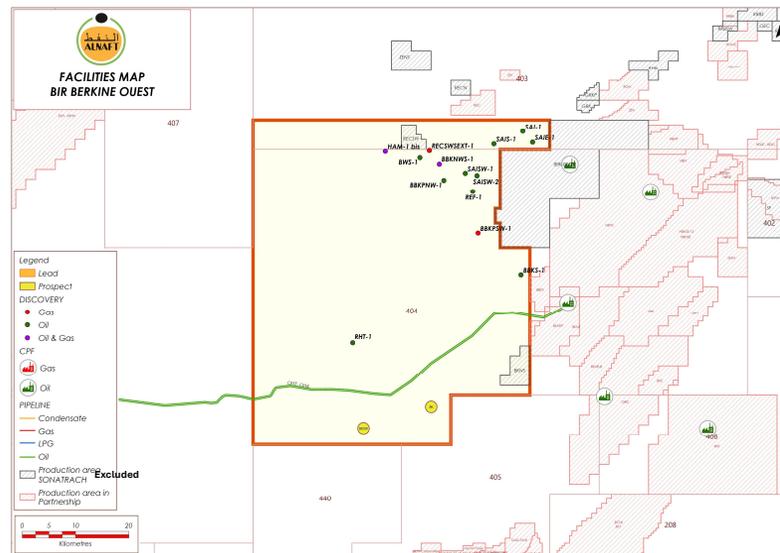
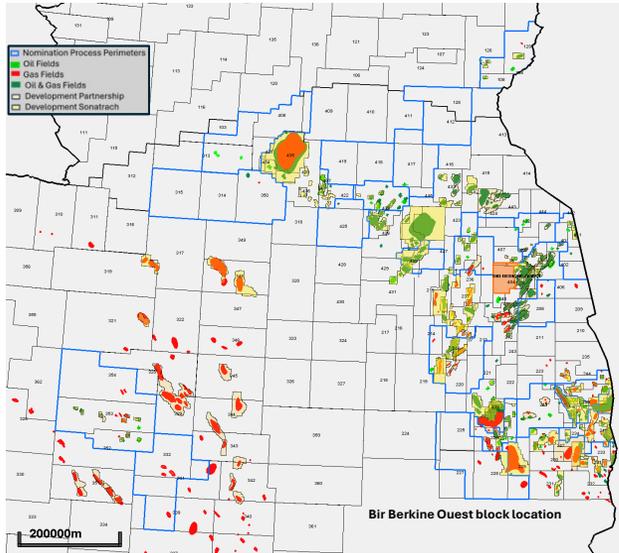
Age	Unit	SR	R	S
Cretaceous	Moi-Pisic			
	Senonian			
	Turonian			
	Senom - Albian			
	Barrem - Neocom			
Jurassic	Malm			
	Dogger			
Trias	S4			
	TAGS			
Ordovician	A. El-Gassi			
	Alternance Ra + Ri			
Precambrian				

Key opportunities	The area is located in the vicinity of Rhoud Sayah North, Rhoud El Baguel, Bheiret Aissa, and Mesdar oil and gas fields. The opportunities include delineating secondary objectives within these fields and exploring adjacent prospects in Triassic and Ordovician reservoirs.
Discoveries	02 oil discoveries inside the fields Rhourde Bou Rouchla and Zemlet El Harcha , 5/12.63 Mm3 (2P/3P) respectively in TAGI and Quartzite de Hamra reservoirs.
Prospects/leads	08 oil prospects with resources of 13.59 Mm3(P50) in Triassic and Ordovician reservoirs.
Surface facilities	The oil CPF Central Processing Facilities and oil export network are inside the perimeter.

Terms:

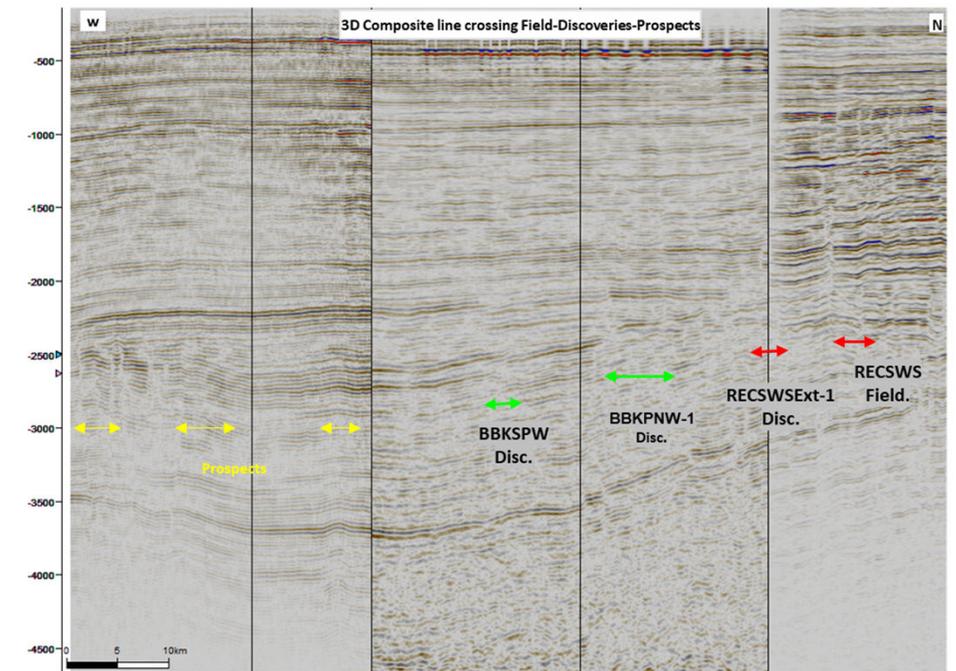
- Exploration classification.

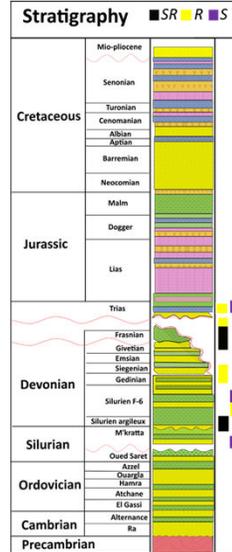
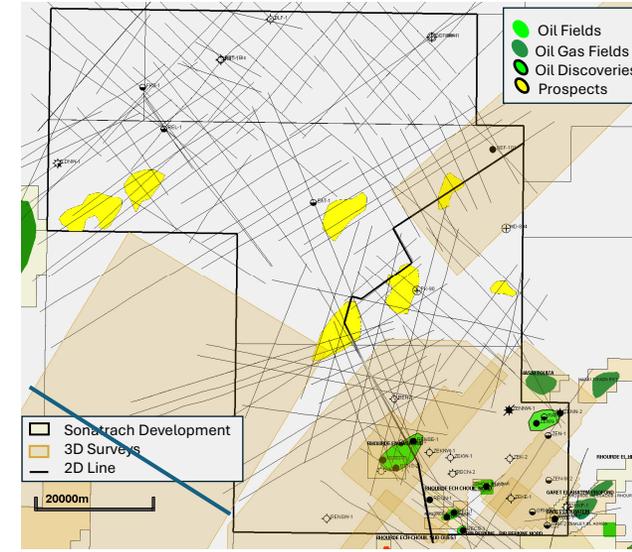
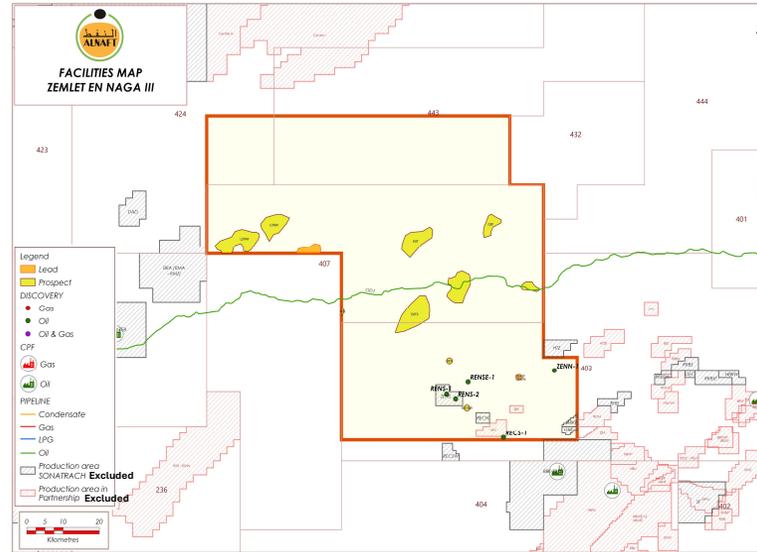
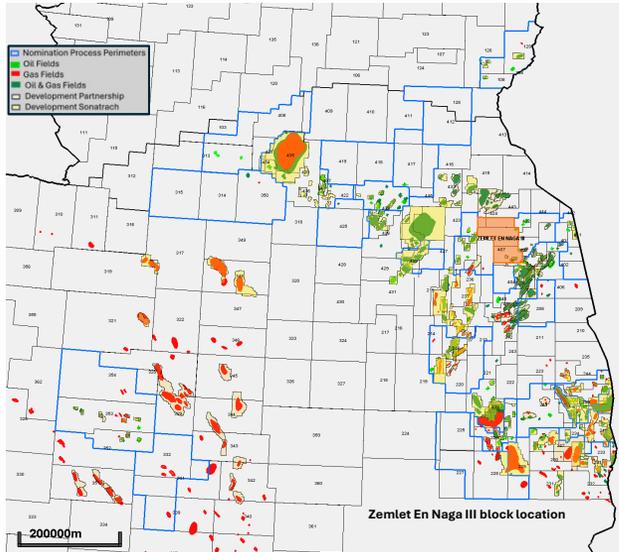




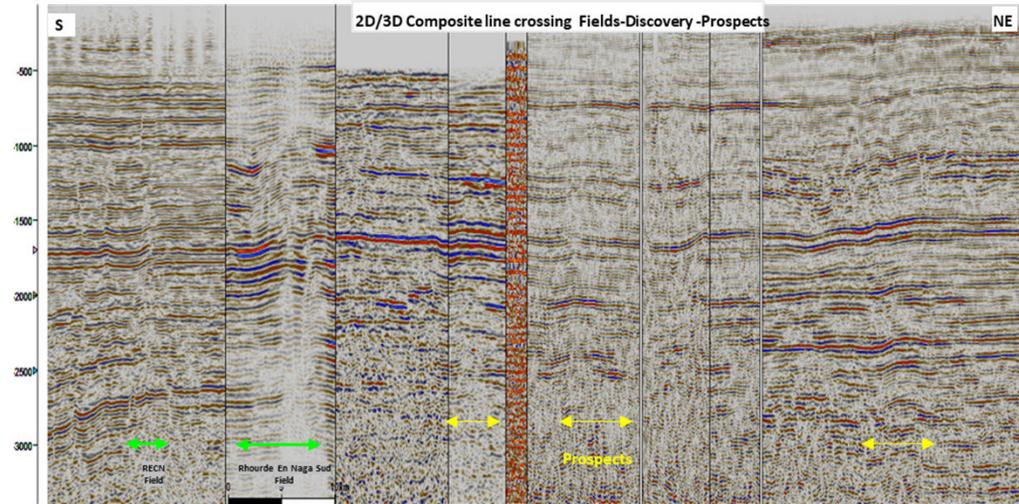
Key opportunities	Several wells were successfully discovered in the northeast Bir Berkine Paleo-high, the key opportunities are to explore the prospects in the southwest toward Amguid El Biod Messaoud paleo-high and to develop the series of discoveries in the Trias, Devonian and Silurian reservoirs in the northeast.
Discoveries	12 oil discoveries in west edge of Bir Berkine nord with reserves of 56.43/82.03 Mm3 (2P/3P) in Silurian SAG, Devonian-Siegenian and Trias TAGI / 03 gas discovery, 9.27/9.84 Bm3 (2P/3P) in Silurian reservoirs.
Prospects	02 oil prospects defined in the south of the perimeter, with oil/gas resources of 4.07 Mm3/5.36 Bm3 (P50) in Silurian SAG and Triassic reservoirs .
Surface facilities	The average distance between discoveries and the CPF Central Processing Facilities is approx. 40 km / oil, condensate and LPG export network is crossing the perimeter in the south part.

- Terms:**
- Development and Exploration classifications.



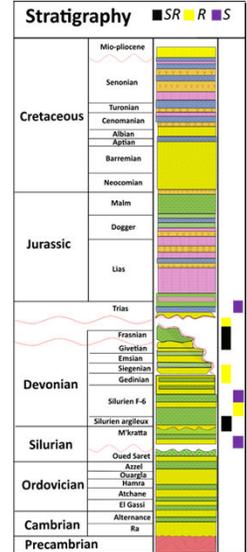
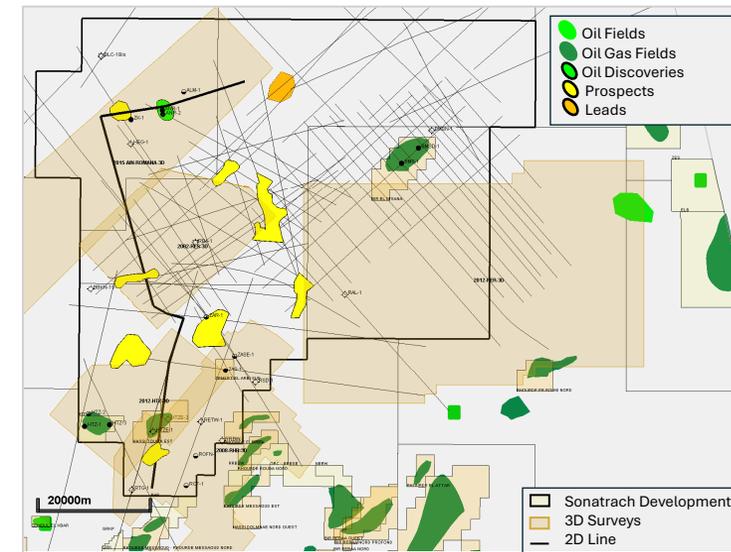
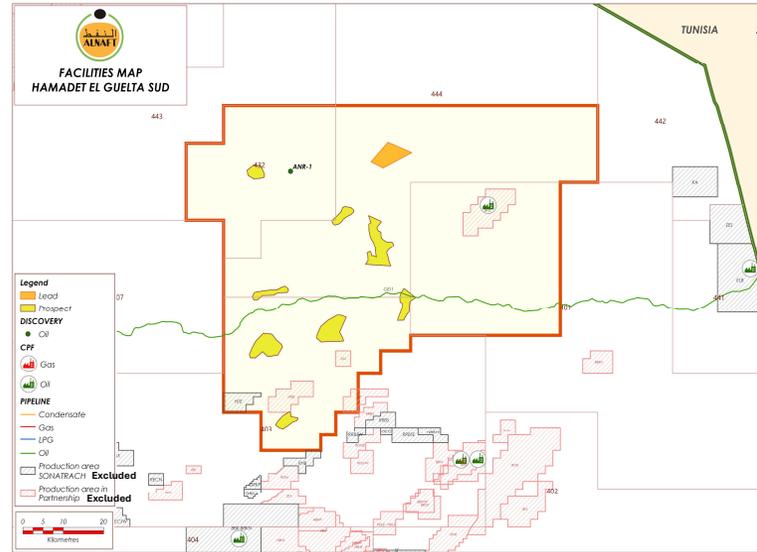
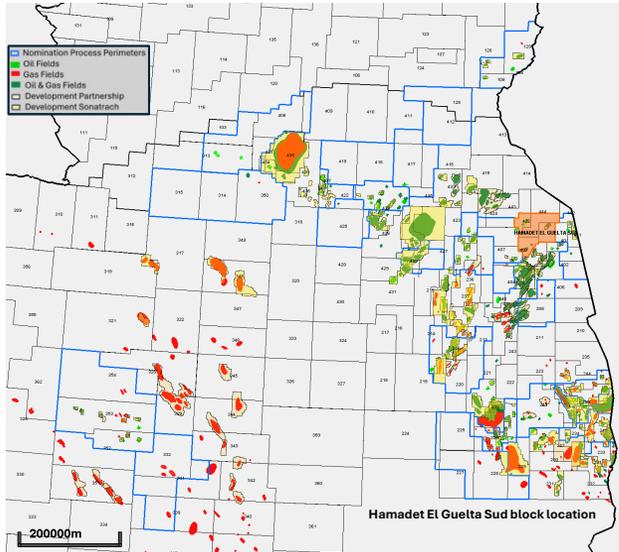


Key opportunities	The perimeter lies between the Hassi Berkine and Touggourt field trends. The key opportunities are to develop the existing discoveries in Silurian SAG, Devonian, and Triassic reservoirs. The Ordovician targets, particularly the Grès de Ouargla and Quartzite El Hamra formations remains unexplored in the northern area .
Discoveries	04 oil discoveries in south area with reserves of 11.54/22.1 Mm3 (2P/3P) in Silurian reservoir.
Prospects	09 oil prospects with resources of 7.63 Mm3 and 3.06 Bm3 (P50) in Triassic reservoir.
Surface facilities	The average distance between discoveries and the CPF Central Processing Facilities is approx. 70 km / oil export network is crossing the perimeter.



Terms:

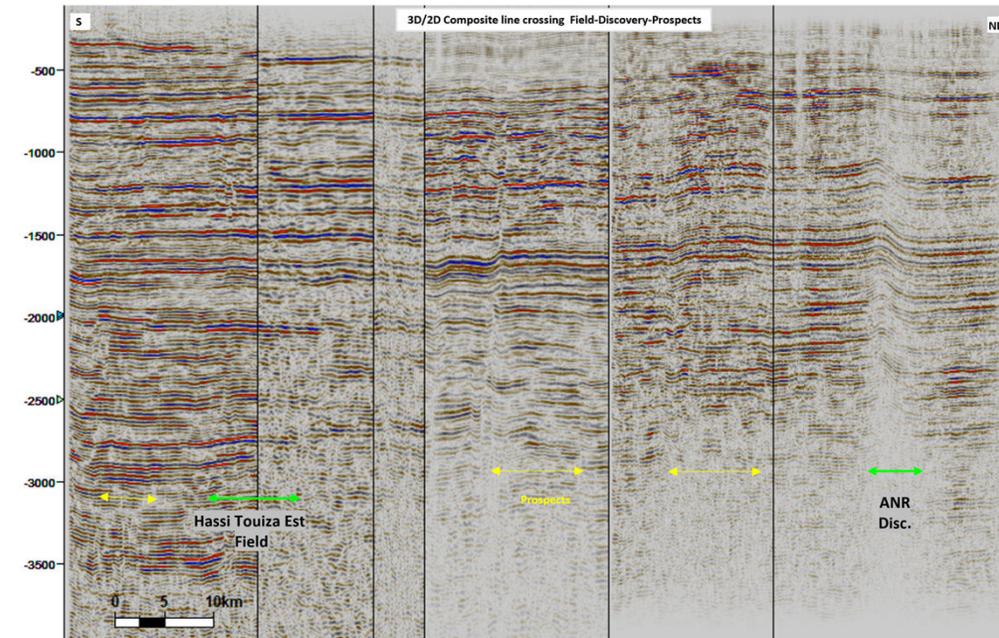
- Development and Exploration classifications

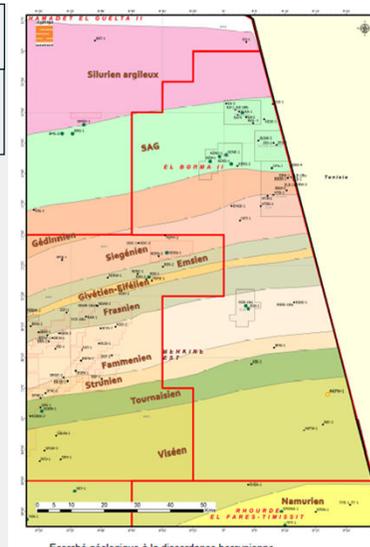
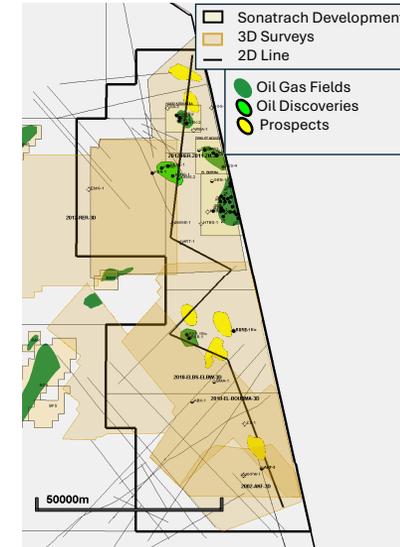
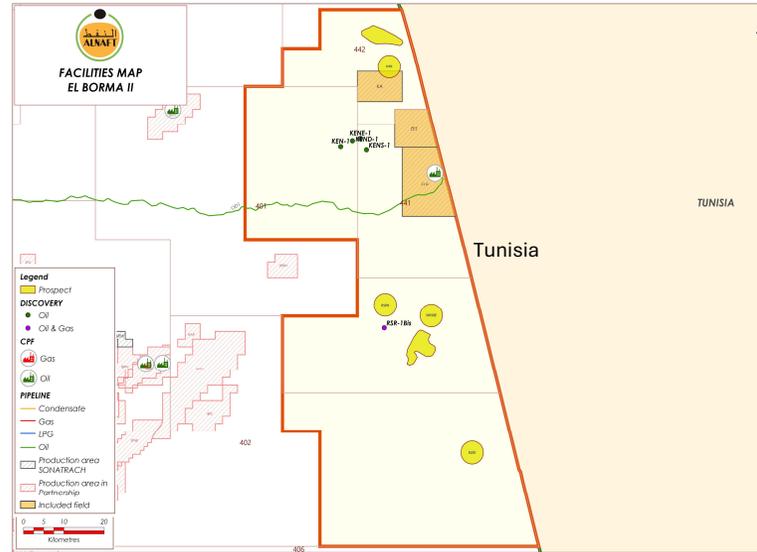
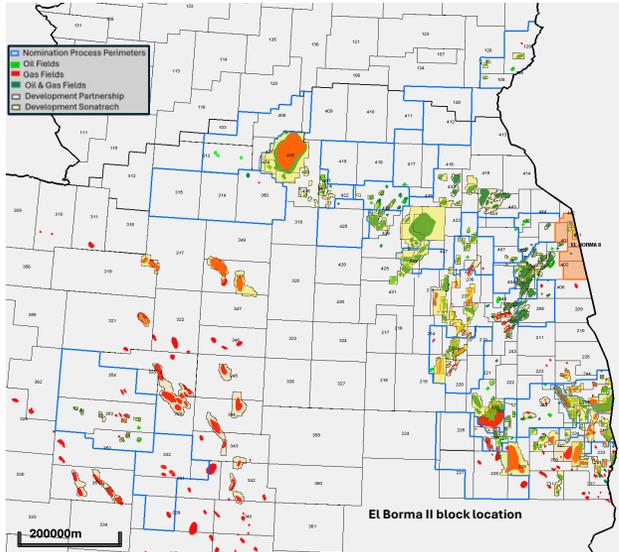


Key opportunities	Inside the perimeter 4 fields are producing from Trias-TAGI and Lower Devonian-Gedinnian; in the south of the perimeter several fields produce from the Silurian shale sand reservoir and Cambrian Ri, Ra is proven reservoir with small flow in the north area.
Discoveries	01 Oil discovery in ANR-1 with small reserves 1.17/14.38 Mm3 in the Cambrian (3900m), unsuccessful test (1977).
Prospects/leads	8 Prospects and 1 lead defined in the area. Need Prospect assessment.
Surface facilities	The average distance between discoveries and the CPF Central Processing Facilities is available within the perimeter and in the south and east approx. 70 km / oil export network is crossing the perimeter.

Terms:

- Exploration classification.



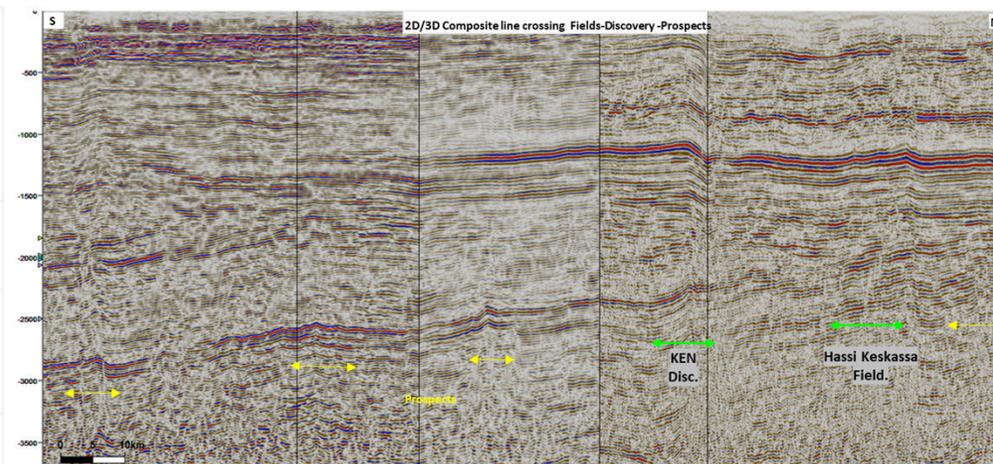


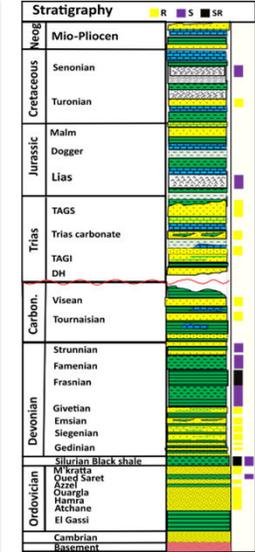
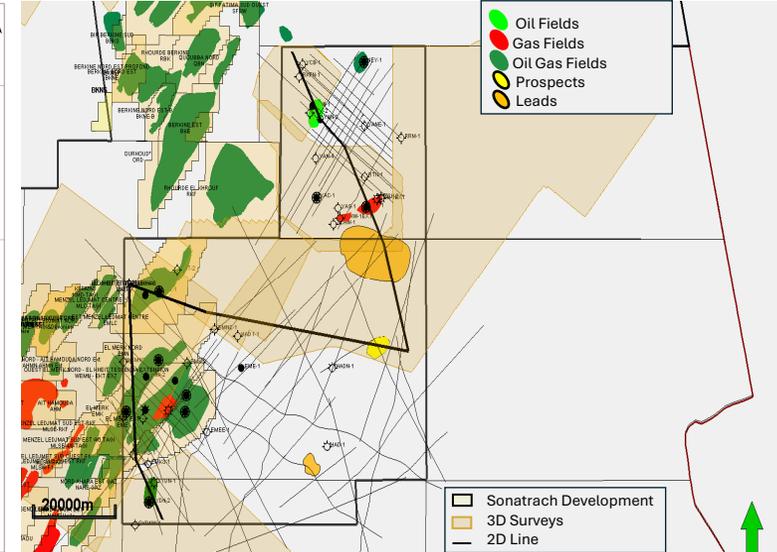
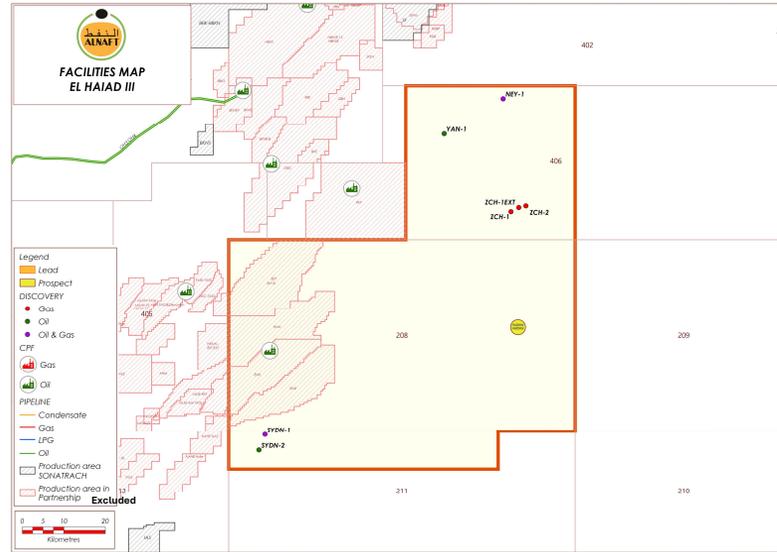
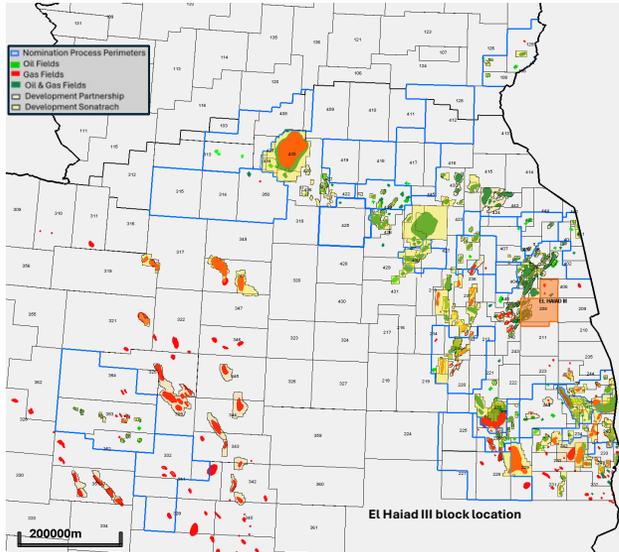
Age	Unit	SR	R	S
Tertiary	Senon.			
	Albian			
	Neoc.			
Jurassic	Malm.			
	Dogger			
	Lias			
Trias	TAGI			
Silurian	SAG			
	SR			
Ordovician	U.II			
Cambrian	U.II			
	U.I			

Key opportunities	In the northern part of the area, the El Borma (ELB), Zemlet En Nouss (ZES), Hassi Keskasa (KA), and Khchem En Nasser (KEN) fields are producing from TAGI reservoirs. The key opportunities is to produce the fields and discoveries in TAGI reservoirs. And, to explore the Devonian reservoirs which are productive in the southwestern Berkine Basin and could represent a viable reservoir targets in the southern portion of the perimeter.
Fields	The fields ELB, ZES and KA are in production with oil reserves of 61.50 Mm3 (2P) and produced 25.04 Mm3 ; both are proposed for EOR.
Discoveries	05 oil discoveries in the perimeter with reserves of 7.63/20.66 Mm3 (2P/3P) and 01 gas discovery in south area with reserves of 4.58/11.05 Bm3 (2P/3P) in the Trias TAGI reservoir. The volume produced is approx. 0.47 Mm3.
Prospects	06 oil prospects with the resources of 15.58 Mm3 (P50) in Triassic reservoirs.
Surface facilities	The oil CPF Central Processing Facilities and oil export network are crossing the perimeter.

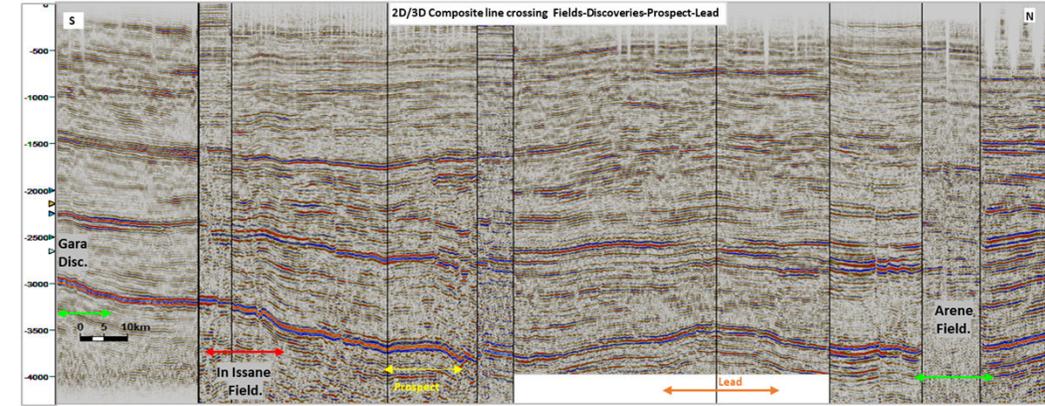
Terms:
 3 classifications options are proposed:

- EOR (ELB and ZES Fields) , Development (KA and 5 discoveries) and Exploration
- EOR : ELB and ZES Fields.
- Development (KA field -5 discoveries) and Exploration.



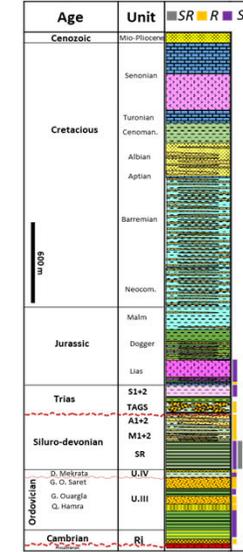
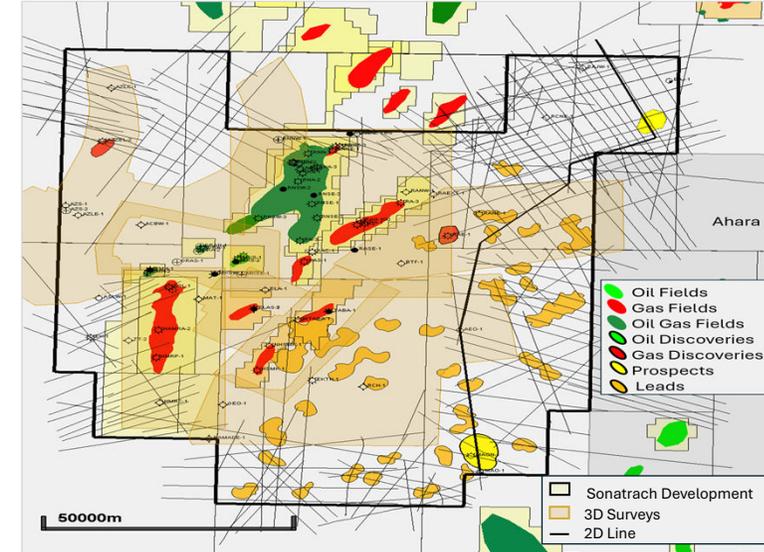
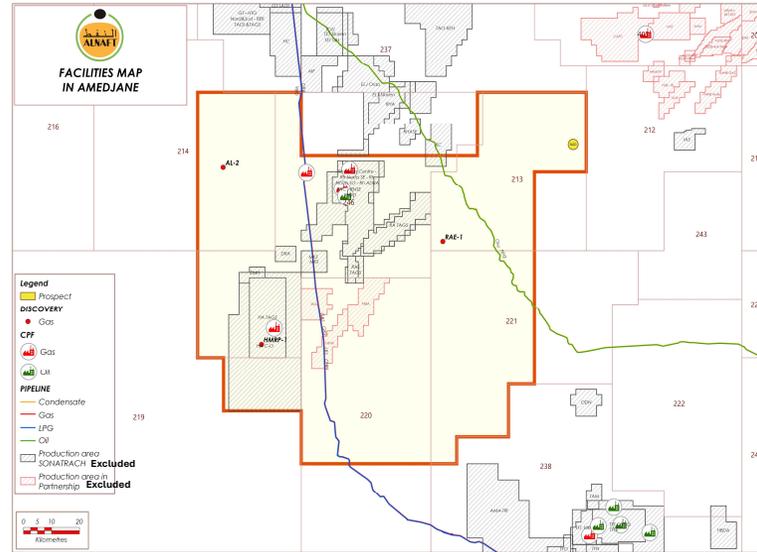
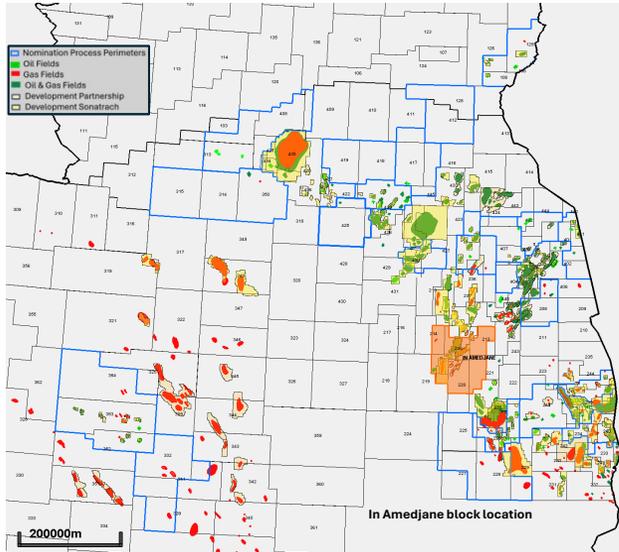


Key opportunities	The perimeter lies on the border of several oil and gas fields and contains four discoveries, along with promising leads identified from 3D seismic data. TAGI reservoirs are productive in the nearby El Merk fields, while additional discoveries within the perimeter were made in Carboniferous (Visean, Tournaisian, and Eifelian) and Devonian (Strunian) formations.
Discoveries	04 oil discoveries with reserves of 13.33/14.50 Mm³ (2P/3P) and 05 gas discoveries with reserves of 8.58/10.80 Bm³ (2P/3P) in Triassic and Carboniferous reservoirs.
Prospects/leads	01 oil and gas prospect defined in the area, with resources of 2.25 Mm³ / 2.37 Bm³ (P50) in Triassic reservoirs.
Surface facilities	the CPF Central Processing Facilities is available within the perimeter / oil export network is around 70 to 120 km.

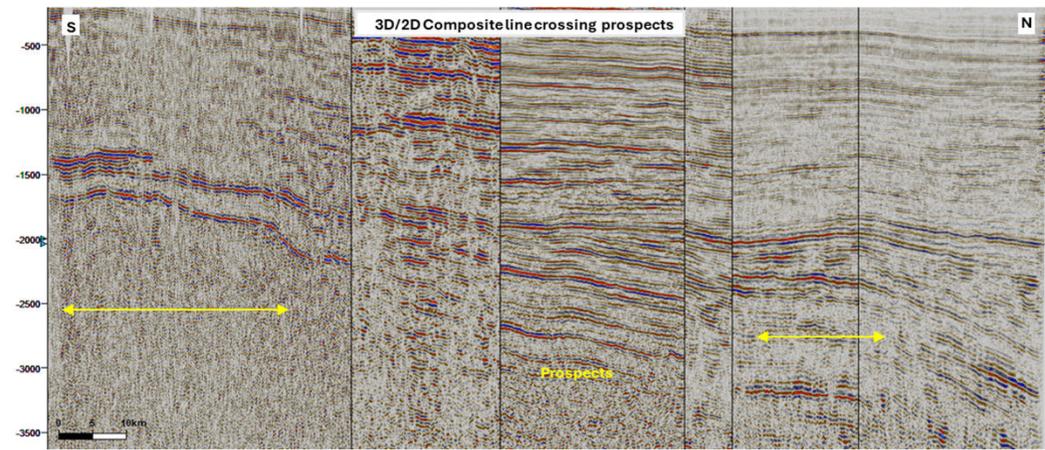


Terms:

- Development and Exploration classifications.

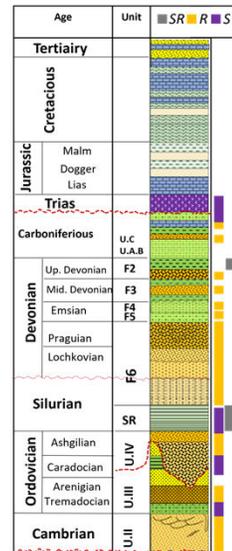
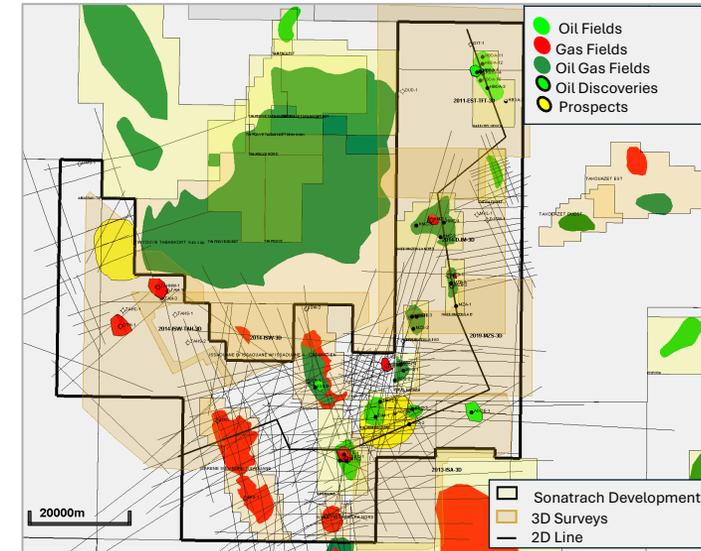
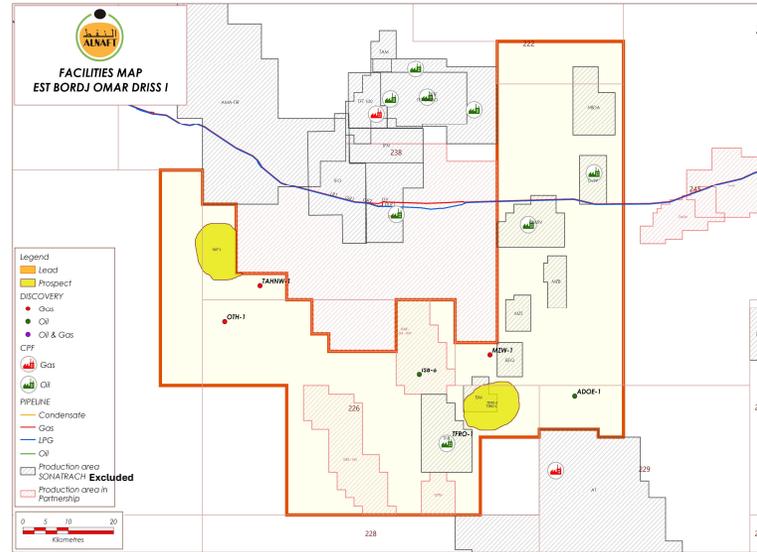
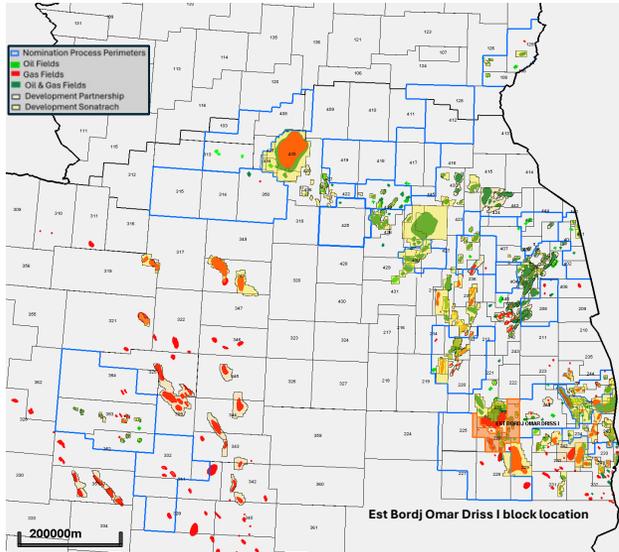


Key opportunities	The area is proven with several fields Rhourde En Nouss and Hamra, which produce from the Quartzite de Hamra, TAGI, and TAGS reservoirs. The main objectives are to delineate the discoveries, explore the Silurian F6 reservoir pinch-out in the southern part, assess structural prospects targeting the Ordovician reservoir in the east, and evaluate TAGI/TAGS potential in the western part of the perimeter.
Discoveries	02 gas discoveries with reserves of 6.14/9.42 Bm3 (2P/3P) in Silurian reservoir.
Prospects	01 oil/gas prospect defined in the area, with resources of 2.20 Mm3 and 7.35 Bm3 (P50) in ordovician and several lead to assess.
Surface facilities	Oil/gas CPF Central Processing Facilities are present within the perimeter / oil, gas Condensate and LPG export network are crossing the area.

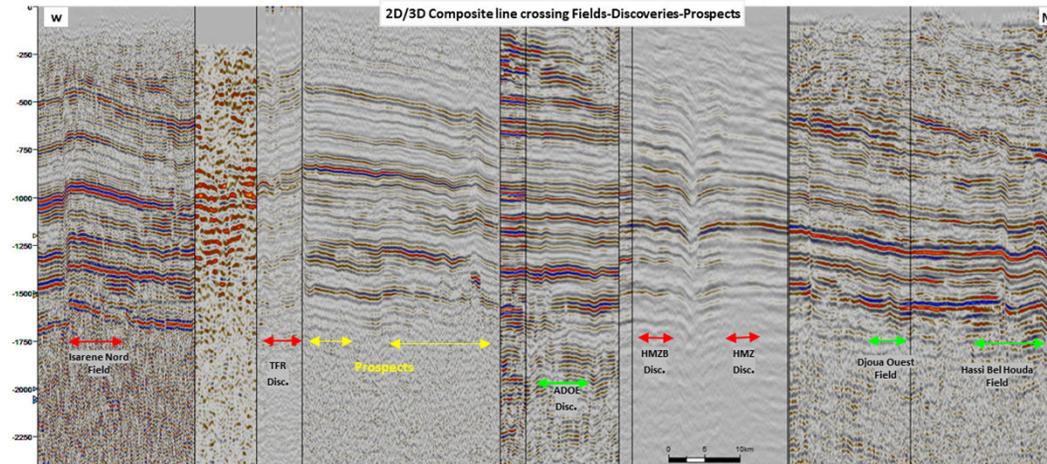


Terms:

- Exploration classification.

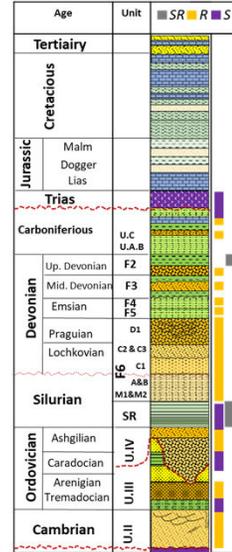
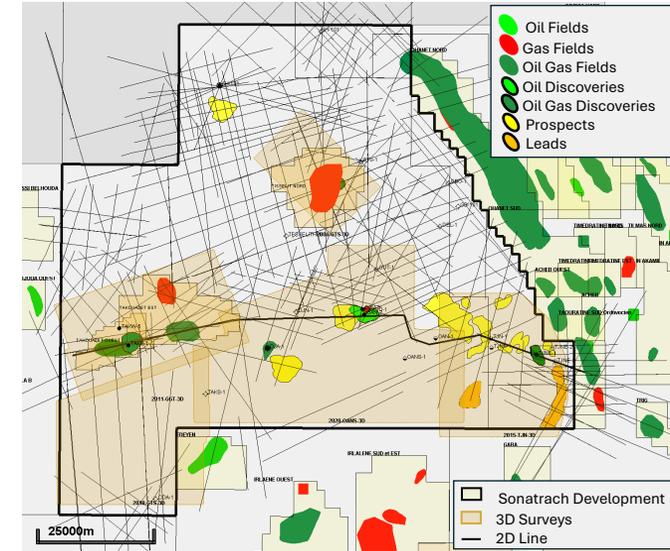
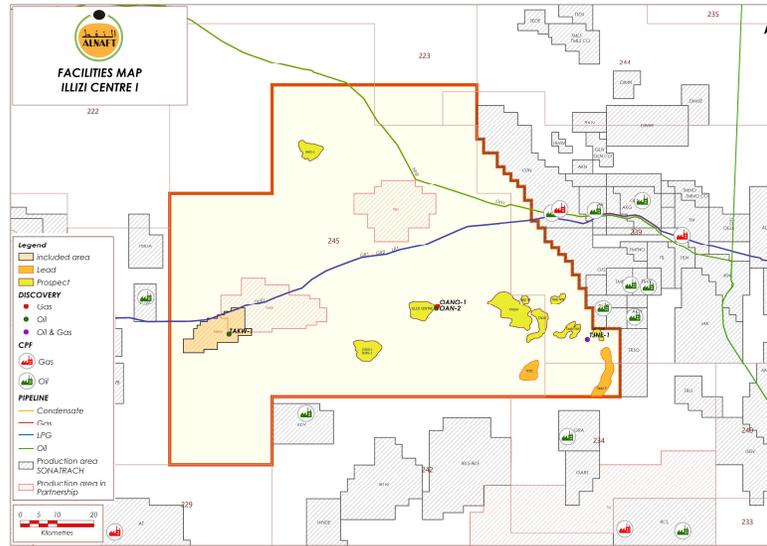
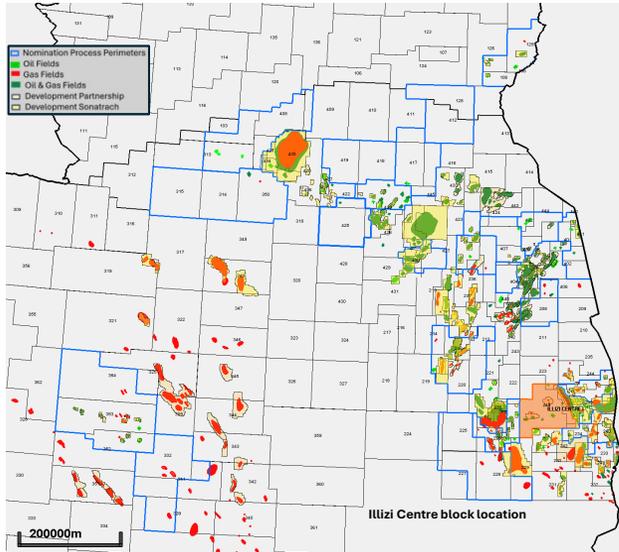


Key opportunities	The main opportunities include development of existing oil/gas discoveries in the Ordovician and oil discoveries in the Devonian reservoirs, as well as exploring two prospects associated with Devonian and Ordovician Unit IV paleo-valley structures. A new evaluation of the available 2D/3D seismic data is required to better assess and appraise these paleo-valley features.
Discoveries	02 oil discoveries with reserves of 18.33/20.38 Mm³ (2P/3P) in Devonian reservoirs and 07 gas discoveries with reserves of 13.59/15.64 Bm³ (2P/3P) in Ordovician Reservoir.
Prospects	02 oil and gas prospects with resources of 2.7 Mm³ and 14.69 Bm³ (P50) in Ordovician Unit IV.
Surface facilities	The oil CPF Central Processing Facilities is within the perimeter and gas at approx. 30 km / gas, LPG export network is crossing the perimeter and oil around 100 km to the north.



Terms:

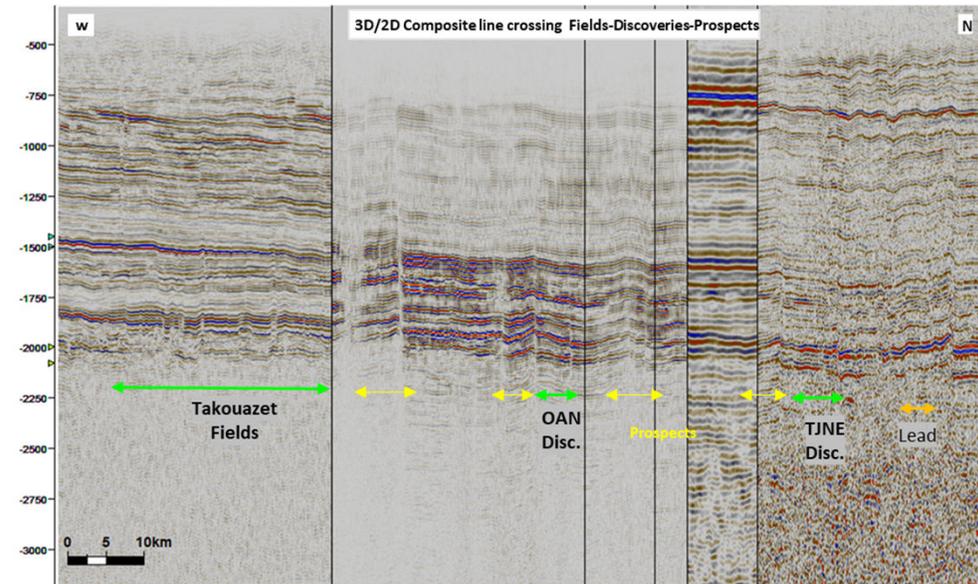
- Development and Exploration classifications.

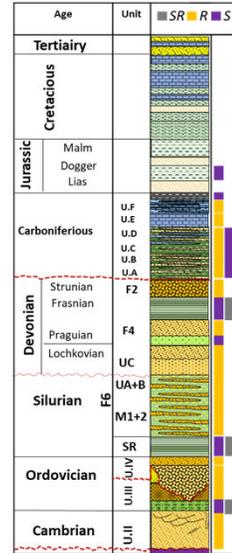
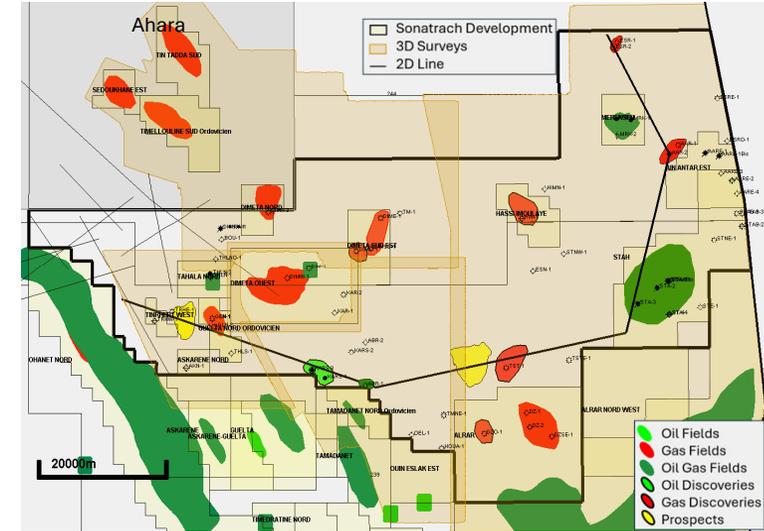
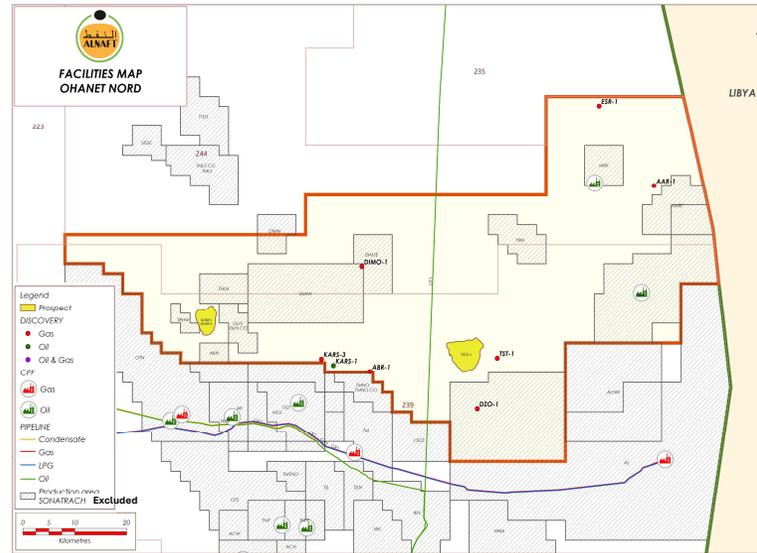
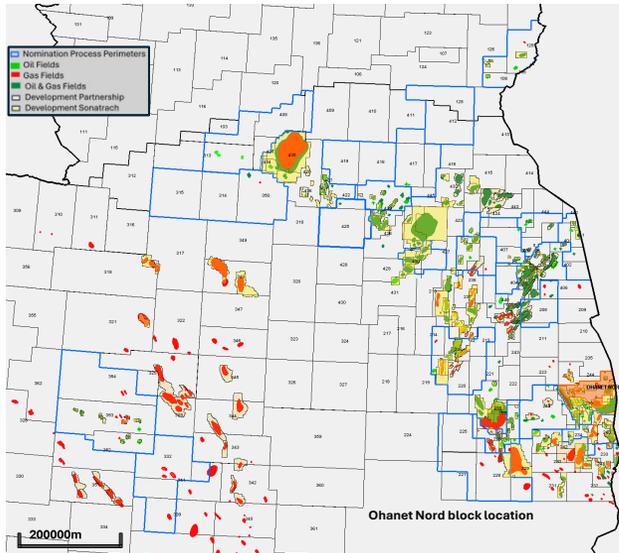


Key opportunities	The Illizi Centre perimeter is bordered by the Ohanet, Bordj Omar Driss, and Ahara oil and gas fields, which produce from Ordovician Unit IV and Devonian reservoirs (F2, F6, C1–C3). The key opportunities is to develop the discoveries and to explore the series of prospects in Ordovician, Devonian Pinch-out (producing in OAN-2) and to assess the Cambrian and F6 pinch-out.
Discoveries	03 oil/gas discoveries, 48.00/69.45 Mm3 -19.57/31.59 Bm3 (2P/3P) in Ordovician and Devonian reservoirs. Plus, reserves of delineation well OAN-1 discovered in in 2025.
Prospects/leads	08 prospects and 02 leads, with oil and gas resources of 0.46 Mm3/5.5 Bm3 (P50) in Ordovician and Carboniferous reservoirs.
Surface facilities	The average distance between discoveries and the CPF Central Processing Facilities is approx. 50 to 70 km / oil, Gas, Condensate and LPG export network available within the perimeter.

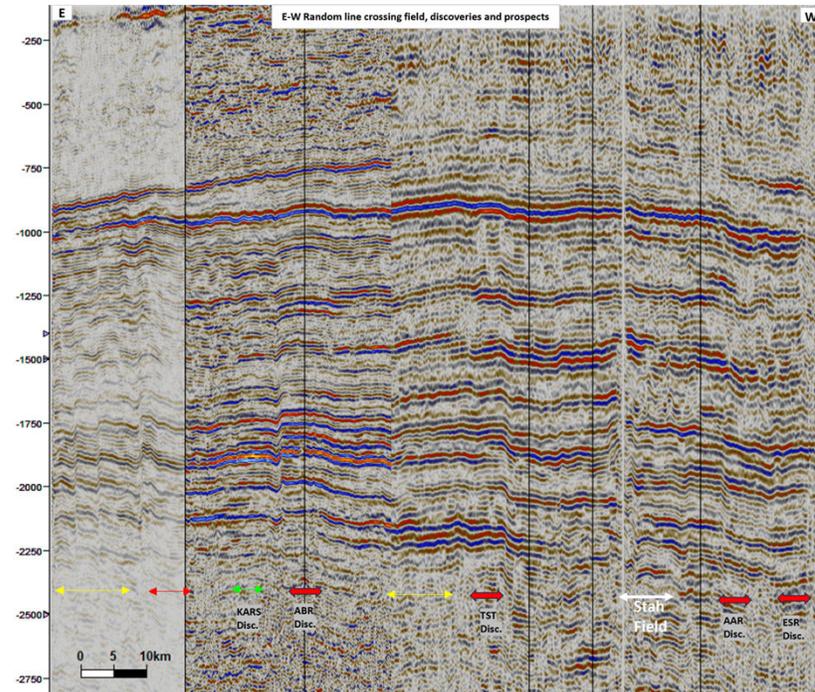
Terms:

- Development and Exploration classifications.



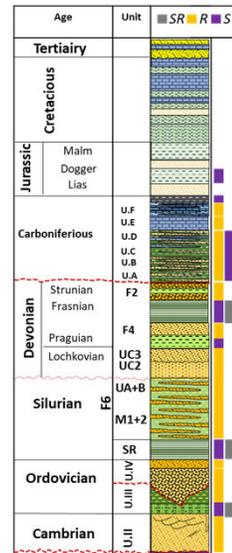
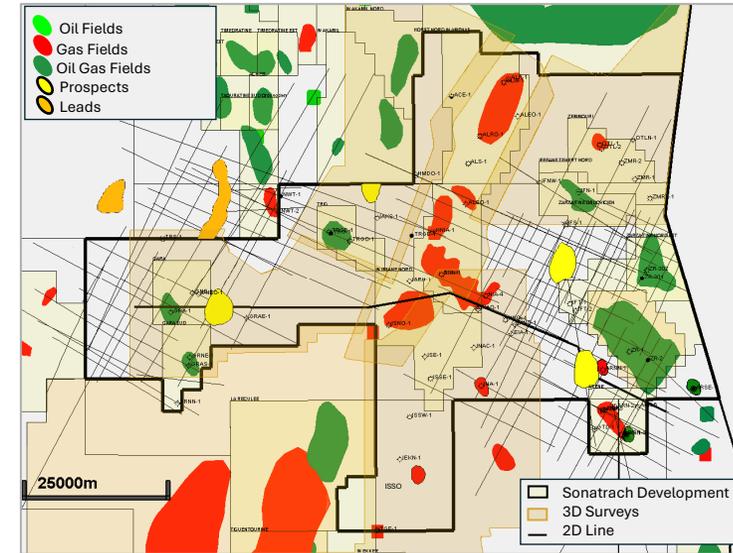
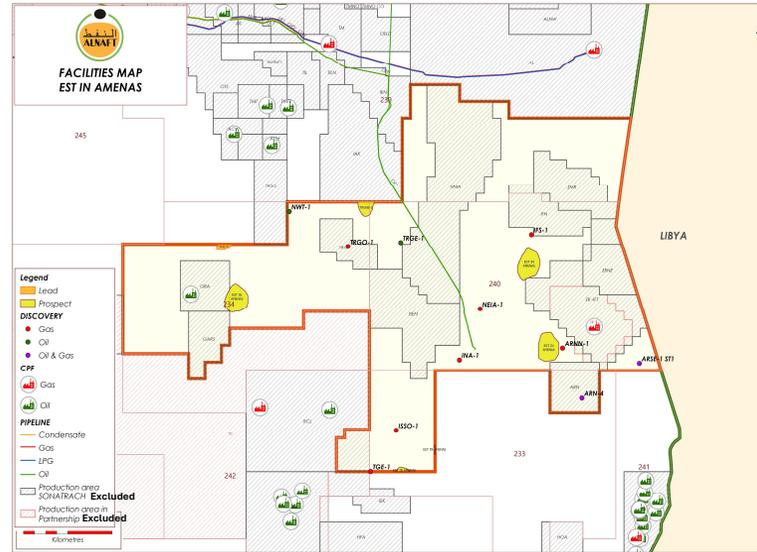
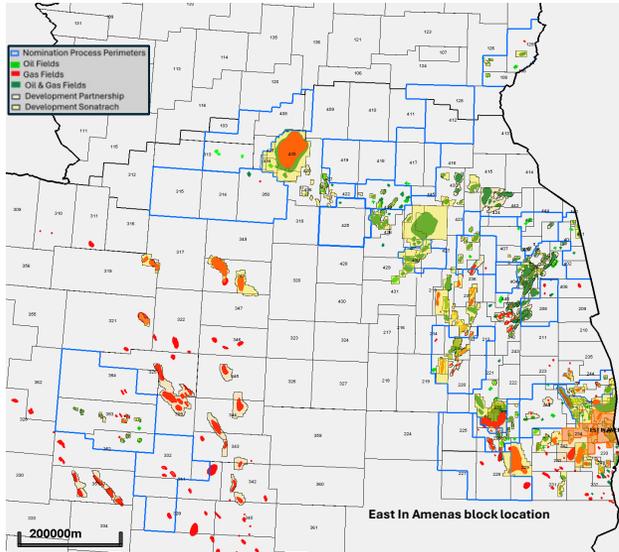


Key opportunities	The Ohanet project focuses on developing discoveries in Cambro-Ordovician and Devonian reservoirs, Paleo-valley unite VI structures discovered in the DIMSE and DZO fields, and to explore additional upside within Cambro-Ordovician and Devonian reservoirs.
Discoveries	01 oil / 08 gas discoveries, 4/5.89 Mm3 and 27.42/45.41 Bm3 (2P/3P) in Cambro-Ordovician and Devonian reservoirs.
Prospects	02 gas prospects defined in Ohanet Nord perimeter, with resources of 6.07 Bm3 (P50).
Surface facilities	The CPF Central Processing Facilities and oil export network are available within the perimeter / Gas, Condensate and LPG is available in the south at approx. 30 km.



Terms:

- Development and Exploration classifications.



Key opportunities

The perimeter is located in a proven hydrocarbon area hosting several big fields, including Zarzaitine, In Amenas, and Ohanet. Key opportunities include delineating oil and gas discoveries near these fields within Ordovician paleo-valleys, Siluro-Devonian (F6–M2), Devonian (F2, F4, F6–C3), and Cambrian Unit II reservoirs. In addition to these proven reservoirs, there is potential to explore the Carboniferous interval, where no effective seal exists between the Devonian and Carboniferous units.

Discoveries

10 oil and gas discoveries, **7.16/13.27 Mm3** and **15.35/26.68 Bm3** (2P/3P) in Cambro-Ordovician and Devonian reservoirs.

Prospects

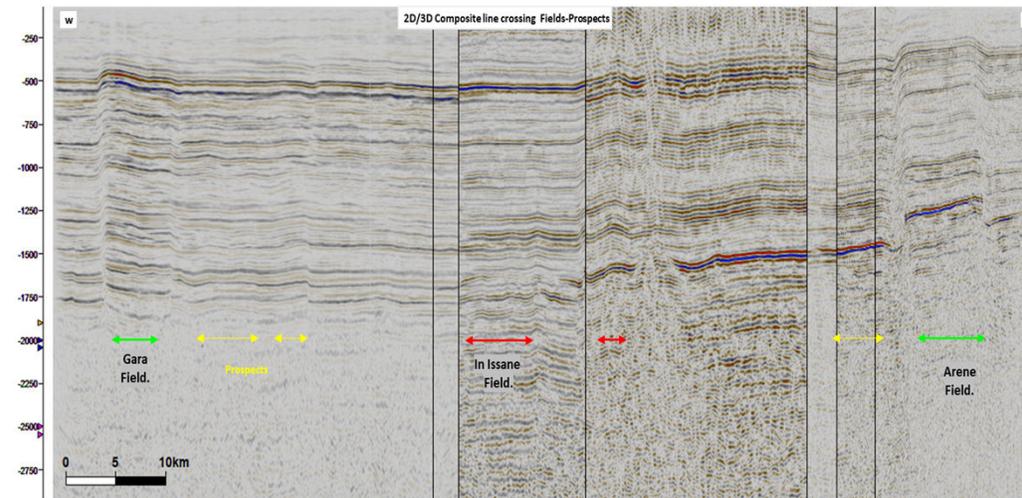
05 oil and gas prospects defined in Est In Amenas project, the resources of 2 prospects are **1.68 Mm3/5 Bm3** (P50) in Ordovician and Devonian reservoirs.

Surface facilities

The average distance between discoveries and the CPF Central Processing Facilities is approx. 45 to 60 km / Oil export network available within the perimeter, Gas, Condensate and LGP available at 45 km to the north.

Terms:

- Exploration classification.





Algeria Bid Round 2026

Nomination catalogue

- Assess
- Nominate**
- Explore
- Invest

